

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FARM OR LEASE NAME Britt "A"	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas 79705		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 2280' FWL Sec.		10. FIELD AND POOL, OR WILDCAT Monument Paddock	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3568' DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU, Notify NMOCC, USGS.
2. POH with production equipment. Fill annulus w/10# gal mud laden fluid.
3. Set cement retainer @ 5092' ± and squeeze 5½" casing w/100 sx. Cl. "C" containing 1% Ca Cl₂.
4. PUH and spot 25 sx. plug 3250' - 3350' w/ Cl. "C" cement containing 1% Ca Cl₂.
5. Tag TOC making sure not below 3250'.
6. Spot 25sx. plug 569' - 669' w/Cl "C" containing 1% Ca Cl₂.
100' on both sides of casing.
7. Spot 10 sx. Cl. "C" cement plug 50' to surface.
8. Cut off casing, set permanent marker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED *William H. Higgins*

TITLE Regul. Compl. Coord.

DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 6-28-84

RECEIVED

DEC 31 1984

O.C.C.
HOBBS OFFICE