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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OCT 26 / 38 PM '65

I. Operator
Union Texas Petroleum Corporation
Address
1300 Wilco Building - Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Blinebry original completion has been abandoned. Well plugged back and recompleted in Paddock.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
H. M. Britt "A"
Well No. Pool Name, Including Formation
4 Monument - Paddock
Kind of Lease
State, Federal or Fee Federal
Location
Unit Letter N 990 Feet From The South Line and 2260 Feet From The West
Line of Section 6 Township 20S Range 37E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Company
Address (Give title) to which approved copy of this form is to be sent
Box 2610 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation
Address (Give title) to which approved copy of this form is to be sent
Box 1569 - Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.
Unit N Sec. 6 Twp. 20S Rge. 37E
Is gas sold? ☒ When 1-7-1954

If this production is commingled with that from any other lease or pool, give commingling order number.
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date ~~XXXX~~ PB 10-3-1965 Date Compl. Ready to Prod. 10-19-1965 Total Depth 5727 TD 5640 PB P.B.T.D. 5270 New PBTD
Pool Monument Name of Producing Formation Paddock Top Oil/Gas Pay 5090 Tubing Depth 5170
Perforations 5142-5154 (16 Holes 3/8") 5190-5200 (20 Holes 3/8") 5203-5210 (14 Holes 3/8") Depth Casing Shoe 5727
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
18" 13-3/8 619 500
11" 8-5/8 3300 2000
7-7/8" 5-1/2 5726 470
2-3/8" 5170

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10-19-1965 Date of Test 10-19-1965 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test 174 Bbls Oil-Bbls. 61 Water-Bbls. 113 Gas-MCF 51.1

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. M. Abbott
(Signature)
Well Test Supervisor
(Title)
10-25-1965
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.