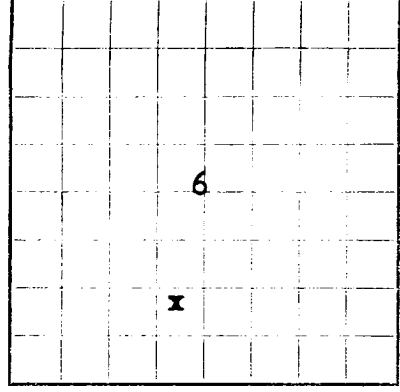


OCC - Hobbs

Budget Bureau No. 42-R355.2
Approval expires 12-31-52.

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031621(a)
LEASE OR PERMIT TO PROSPECT Britt "A"



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corp. Address Liberty Bank Bldg., Okla. City, Okla.
Lessor or Tract Britt "A" Field Monument-Plinebry State New Mexico
Well No. 4 Sec. 6 T. 20S R. 37E Meridian N.M.P.M. County Lea
Location 990 ft. N of S Line and 2279.64 ft. E of W Line of Sec. 6 Elevation 3575'
(Terrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed W. L. Inspector

Date January 8, 1953 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-4-, 1953 Finished drilling 1-3-, 1954

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5184' to 5240' No. 4, from _____ to _____
No. 2, from 5650' to 5727' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13 3/8"	1.84	8R	H-10	609	Open hole				Surface
8 5/8"	3.24	8R	J-55	1295					
5 1/2"	15.58	8R	J-55	5762	Baker				Intermediate
							5724	5690	
							5680	5660	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	619'	500	Pump & plug	Water	Hole full
8 5/8"	3300'	1800 pos-mix & 200 neat	Pump & plug	10.9	Hole full
5 1/2"	5726'	210 strata crete & 210 6% gel & 50 Neat	Pump & plug	8.8	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5727 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 8, 1954 Put to producing January 7, 1954

The production for the first 24 hours was 278.84 barrels of fluid of which 100 % was oil; 0 % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 38.8

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. C. Robbins _____, Driller D. R. Robbins _____, Driller
A. T. Williamson _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	40	40	Caliche
40	630	590	Red bed
630	1280	650	set 13 3/8" OD Surface Casing at 619'
1280	2333	1053	Red bed
2333	3065	732	Anhydrite and salt
3065	3155	90	Anhydrite and gypsum
3155	3302	147	Anhydrite and lime
			Limestone
3302	5727	2425	set 8 5/8" OD Intermediate at 3300'
			Lime
			set 5 1/2" OD Oil string at 5726'

