

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
(Other instructions
on reverse side)B-
F-Form approved:
Budget Bureau No. 42-21924
5. LEASE DESIGNATION AND SERIAL NO.

LC 031621

6. LEASED, ABANDONED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

(See also space 17 below.)

At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. M. Britt "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDECAT

Eumont Queen

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RL, GS, etc.)

3568' DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Plug Back & Recomplete

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU & re-entered well, installed BOP and pulled tubing.
2. WIH w/Baker cement retainer and set @ 5183'. Spotted 35 sx. plug from 5183' to 4996'.
3. Perforated w/2 holes @ 3900'-3901'. Set cement retainer @ 3798' and established circulation thru 9 5/8" csg. and cemented w/700 sx. Class-"C" cmt. (Paddock Zone is now P&A).
4. October 5, 1976, tested csg. to 2000# w/no dec. in pressure in 15 min. RU and perf'd Eumont Queen Zone w/2 JSPF 3125'-35, 3145'-65; 3220-90'.
5. October 7, 1976, ran tubing w/pkr. & acidized perfs w/24 bbls. 15% HCL NE acid. Flowed three hours to clean up well.

NOTE: Gas is dedicated to Northern Natural. Well is shut in while waiting on pipeline connection. Well potential will be taken and completion report filed when pipeline is connected.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

DATE 10-18-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: