

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI  
(Other Instruction on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. M. Britt "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Monument Paddock

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter "N", 2279' FWL & 840' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3568' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug Back & Recomplete

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. RU & re-enter well, pull tubing and install BOP.
2. Run cement retainer on tubing and set at an approx. depth of 5150'. Cement perfs. 5198-5214' below retainer w/100 sx. cmt. Pull out of retainer and cap w/20' of cmt.
3. Perforate 4 holes 3900' to 3901'. Set cmt. retainer @ 3850' and establish circ. thru 9 5/8" csg. Cmt. down tbg. w/700 sx. Class "C" cmt. Pull tbg. out of retainer and cap with 20' of cmt.
4. Test casing to 2000#.
5. Perforate Eumont Queen Zone.
6. Run tbg. with packer & TP. Spot 1000 gal. acid across perfs.
7. Swab test if gas production is established.
8. Acidize w/5000 gal acid and swab test.
9. Kill well w/BW and pull tubing and packer.
10. Run tubing and swab well in.
11. Place well on production in the Eumont Queen Zone.

18. I hereby certify that the foregoing is true and correct

SIGNED E. A. D. D.

TITLE: Gas Measurement Analyst

DATE 7-28-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE:

APPROVED

DATE JUL 30 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER