

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
LC-031621-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
H.M. Britt No. 19. API WELL NO.
30-025-0597210. FIELD AND POOL, OR WILDCAT
Eumont (Y-7R-Q) Gas11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 7, T-20-S, R-37-E, NMPM12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS AND TELEPHONE NO.

500 N. Main Street, Midland, Texas 79701; 800-444-8093

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1980' FWL (F)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
06/11/35

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
07/26/9918. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
3555' RKB19. ELEV. CASINGHEAD
3547'20. TOTAL DEPTH, MD & TVD
3881' MD21. PLUG, BACK T.D., MD & TVD
3552' MD22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
2625'-3881'CABLE TOOLS
0'-2625'24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3120'-3381' MD (Queen-Penrose)25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-DAS-GR-CCL, VDCBL-GR-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	70	72'	18"	15 sx	None
10-3/4"	40	1008'	12"	0' / 810 sx	None
8-5/8"	32	2622'	10"	/1100 sx	None
6-5/8"	20	3803'	8"	0' / 510 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3505'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
3120'-3381' w/ (24) - 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3120'-3381'	A/4600 gal 15% MCA
2590'-2654'	Sqz/950 sx Class-C
3567'-3572'	Sqz/250 sx Class-C
3449'-3499'	Sqz/600 sx Class-C

33. * PRODUCTION 10-3/4" x 8-5/8" Annulus: Sqz/264 sx Class-C

DATE FIRST PRODUCTION 07/03/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-Flowing (9.5 x 64 x 1-1/4)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/26/99	HOURS TESTED 24	CHOKE SIZE 0.375" OP	PROD'N FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 42	WATER—BBL. 3.33	GAS-OIL RATIO
FLOW. TUBING PRESS. ----	CASING PRESSURE 3 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 42	WATER—BBL. 3.33	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VentedTEST WITNESSED BY
H. Swain

35. LIST OF ATTACHMENTS

CNL-DAS-GR-CCL log and VDCBL-GR-CCL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Executive Assistant

DATE 08/04/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.