District J - (505) 393-6161 P.O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

New Mexico

E. . .gy Minerals and Natural Resou. s Department Oil Conservation Division

> 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

> > H-0474

5. C

Form C-139 Originated 11/1/95

> Submit Origina Plus 2 Copie to appropriat District Offic

> > MIP

APPLICATION FOR QUALIFICATION OF PRODUCTION RESTORATION PROJECT AND CERTIFICATION OF APPROVAL

		COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CREATION DIVISION.	ΊL						
	l.	Operator:Amerada Hess CorporationOGRID #:000495							
		Address:Drawer D, Monument, New Mexico 88265							
		Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144							
٧	II.	Name of Well: Bertha J. Barber Well No. 1 API#: 30-025-05973							
		Location of Well: Unit Letter H, 2310 Feet from the North line and 990 feet from the East line, Section 7 Township 20S, Range 37E, NMPM, Lea County	1						
1	III.	Previous Producing Pool Name: TA'd in Eunice-Monument G/SA Zone.							
V	IV.	Describe the process used to return the Well to production. (Attach additional information if necessary): Please refer attached C-103.							
J	V.	Date the Production Restoration Project was commenced: 9-19-97 Date the Well was returned to production: 10-1-97							
j	VI.	ldentify the Oil Conservation Division records which show the Well had thirty (30) days or less production betw January 1, 1993 and December 31, 1994:	een						
		[] Ongard inactive well list; or [X] OCD Form C-115 (Operator's Monthly Report)							
	VII.	AFFIDAVIT:							
		State of New Mexico)							
		County of Lea)							
Robe	ert L.	lilliams, Jr., being first duly sworn, upon oath states:							
		1. I am the Operator or authorized representative of the Operator of the above referenced Well.							
		 I have personal knowledge of the facts contained in this Application for Qualification of a Produc Restoration Project. 	tion						
		The data utilized to prepare this application is complete and correct. (Name) Robert L. Williams, Jr.							

(Title)

Sr. Production Foreman

SUBS	SUBSCRIBED AND SWORN TO before me this 2/5 day of May, 1999.							
	Notary Public	Juli J						
Му Со	My Commission expires: 3-/4-200/							
FOR O	FOR OIL CONSERVATION DIVISION USE ONLY:							
VIII.	VIII. CERTIFICATION OF APPROVAL:	CERTIFICATION OF APPROVAL:						
	This Application for Qualification of a Production Restoration Project is hereby approved a designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of A the Secretary of the Taxation and Revenue Department of this Approval and certifies that production Restoration Project on:	Production Incentive Act" (Law Approval, the Division notifies						
	District Supervisor, District 1							
	Oil Conservation Division							
	Date:							
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENU	JE DEPARTMENT.						

* 100°

Submit 3 Copies to Appropriate

CONDITIONS OF APPROVALLIF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Revised 1-1-89			
DISTRICT I P.O. Box 1981. Hobbs NM 88241-1980 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.			
DISTRICT I Santa Fe, New Mexico 87504-2088 P.O. Drawer DD. Artesia, NM 88210	30 - 025 - 05973 5. Indicate Type of Lease			
DISTRICT II	STATE FEE X			
1000 Rio Brezzs Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name BERTHA J. BARBER			
I. Type of Asia				
2. Name of Operator	8. Well No.			
Amérada Hess Corporation	9. Pool name or Wildcat			
3. Address of Operator P. C. Box 840, Seminole, Texas 79360-0840	EUNICE MONUMENT G/SA			
4. Well Location United H : 2310 Feet From The NORTH Line and 99	Po Feet From The EAST Line			
Section 7 Township 20S Range 37E	NMPM LEA County			
10. Elevation (Show whether DF, RKB, RT, GR, etc. 3560 GR				
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data			
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:			
PERFORM PEVEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING			
TEMPORARI : ABANDON	OPNS. PLUG AND ABANDONMENT			
PULL CRIALTER CASING CASING TEST AND CE	EMENT JOB			
OTHER: OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da work) SEE RULE 1103.	tes, including estimated date of starting any proposed			
09-19-97 THRU 10-01-97				
MIRU DAWSON WELL SVC. OPEN WELL. RU SCHLUMBERGER & RUN GRN/CBL/CORD SCHLUMBERGER. PU & TIH W/114 JTS. OF 2-7/8" TBG. OPEN WELL & F GALS. 15% ACID TO BTM. OF TBG. CIRC. ACID TO FRAC TANK. SPOT 200 3.578'-3.438'. RD HALLIBURTON. TOH W/2-7/8" TBG. RU SCHLUMBERGEF W/3-3/8" ULTRA JET GUN BETWEEN 3.438'-46', 3.456'-3.468', 3.476'-3.3.558'-3.578'. RD SCHLUMBERGER. TIH W/BAKER PPI TOOL SET FOR 4' S BTM. IN PLACE, 2-3/8" SN, & 2-7/8" TBG. TO 3.400'. TST. PKR. TO 3.VALYE & TST. OPEN 1.750# AND CLOSE @ 600#. RU HALLIBURTON & ACIDIHCL ACID IN 19 4' SETTINGS. MAX. BREAKDOWN 3.251#, MIN. BREAKDOWN (CONTINUED)	RU HALLIBURTON. PUMP 700 GALS. 15% ACID BETWEEN R & PERF'D., 157 SHOTS A68', 3,518'-3,542', AND SETTINGS, STANDING VALVE ON A50#. OK. DROP CONTROL GZE PERFS. W/3,800 GALS. 15%			
Thereby comity that the information above is true and complete to the best of my knowledge and belief.	7. CM			
SIGNATURE THE SR. STAFF ASSIS	STANT DATE 10-24-97			
TYPE OR PROT NAME TERRY L. HARVEY	TELEPHONE NO. 915 758-6778			
(This நடிக for saze Certichical சி.H.S. WILLIAMS DISTRICT I SUPERVISOR	MR 39 09			

TITLE

DATE

BERTHA J. BARBER #1 - CONTINUED - PAGE 2

AYG. RATE 2.0 BPM. RD HALLIBURTON. RU & FISH FOR CONTROL VALVE. RCV'D. VALVE. MADE 3 RUNS TO FISH STANDING VALVE BUT FAILED. RU & TIH W/FISHING TOOL & RCV;D BLANKING PLUG. SWABBED WELL. CUT OFF BAD SAND LINE & RPR'D. ROPE SOCKET. SWABBED WELL. TAGGED FLUID @ 2,000'. MADE 26 HORE SWAB RUNS. HAD TROUBLE W/SAND LINE. PULLED OFF 7,000' OF SAND LINE. CHG. OUT SAND LINE. RU & SWAB WELL. CI. OPEN WELL & BLOW DWN. PRESS. RELEASE PPI PKR. & TOH W/2-7/8" TBG. & PKR. TIH W/BAKER RBP, PKR., & 2-7/8" TBG. SET BP @ 3,510'. RELEASE ON-OFF TCOL & SET PKR. @ 3,550'. TEST BP TO 1,000#. OK. RELEASE PKR. & MOVE TO 3,426'. PKR. WOULD NOT RESET. TOH W/2-7/8" TBG., BAKER PKR., & ON-OFF TCOL. WAIT ON BAKER SVC. TOOL. TIH W/CN-CFF TCOL, BAKER PKR., & 2-7/8" TBG. SET PKR. @ 3,426'. PRESS. CSG. TO 500#. HELD OK. RU TO SWAB. SWABBED WELL. HOOK UP TEMPORARY LINE TO SEPARATOR. RD SWAB. TOH W/2-7/8" TBG. & PKR. TIH W/2-3/8" SN, X-OVER, & 111 JTS. OF 2-7/8" TBG. SN @ 3,490'. RMV. BOP & TBG. TIH W/PUMP. 2 K-BARS, 136-3/4" RODS, 3 ROD SUBS, AND A 1-1/4" X 16' POLISH ROD WITH A 8' LINER. INSTALL PUMPING TEE, VALVES & CHECKS. RDMO PULLING UNIT AND CLEANED LOCATION. RESUME PROCUCING WELL.

TEST: (24 HOUR) 0-BOPD / 108 BWPD & 14 MCFPD WELL: BARBER, BERTHA J #1

Production Date	BBLS BOR		GAS —— GAS —— MCF —— MC		WATER BBLS B		CO2 ICF : M	 CFD
3/31/98	43	1	87	3	3,348	108	0	0
2/28/98	0	0	123	4	3,024	108	0	0
1/31/98	0	0	100	3	3,348	108	0	0
12/31/97	43	1	73	2	3,348	108	0	0
11/30/97	38	1	17	1	3,240	108	0	0
10/31/97	11	0	9	0	1,188	38	0	0
	135	4	409	14	17,496	578	0	0

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WELL COMPLETION DOWNTIME

FKLF020

TRANSFER _____

AHCLW 09191 1	ELECT
EFFECTIVE HOURS DOWN SEQ REASON	
SEL FROM DATE DOWN COND NO CODE REASON DESCRIPTION	
_ 10/14/1997 8 U 001 063 SURFACE EQUIPMENT PROBLEMS	
10/01/1997 24 D 001 063 SURFACE EQUIPMENT PROBLEMS	
09/19/1997 24 D 001 019 MAJOR WORKOVER	
_ 11/21/1991 24 D 001 031 DEPLETED, PENDING CONVERSION/ABANDON	MENT
_ 11/20/1991 24 D 001 018 MINOR WORKOVER	
_ 	
 	
· — — — — — — — — — — — — — — — — — — —	
1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RET	URN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CAN	CEL