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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig & 2cc: OGC, Hobbs
 cc: West Texas Region
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
 into Atlantic Ocean for export
 effective March 4, 1967

2. Name of Operator **SINCLAIR OIL CORPORATION**

3. Address of Operator
 P. O. Box 1920, Hobbs, New Mexico

4. Location of Well
 UNIT LETTER **A** **330'** FEET FROM THE **North** LINE AND **990** FEET FROM

THE **East** LINE, SECTION **7** TOWNSHIP **20S** RANGE **37E** NMPM.

10. Field and Pool, or Wildcat Monument

15. Elevation (Show whether DF, RT, GR, etc.)
3574' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-13-66 Cement squeezed Grayburg perforations 3752-75' w/100 sks. Class "C" neat cement preceded by 200 gals. 7 1/2 MCA Max. Press. 4000#, reversed 15 sks.
- 8-14-66 Jet perforate 6-5/8" OD casing @ 3430 w/4-3/8" holes, acidized perfs. 3430' w/250 gals. 7 1/2 MCA, broke @ 3800#, avg inj. rate 1500#, 2 BPM.
- 8-15-66 Set C.I. retainer @ 3400' and squeezed 6-5/8" OD casing perfs. @ 3430' w/100 sks. Class "C" Neat cement, reversed 20 sks. WOC 21 hrs.
- 8-16-66 Drill C.I. ret. @ 3400', cement @ 3415'-30' and wash to 3735'. Pressure tested squeeze perforations 3430' to 1500# for 30 mins. Tested O.K.
- 8-18-66 Jet perf. Grayburg 3670-80' w/20-3/8" jet shots, M.A. wash perfs. w/500 gals. BDA, Max. Press. 3300#, Min. Press. 1600# @ 4 BPM. Inst. SIP 700#, vacuum in, 2 mins.
- 8-21-66 Ran 2-7/8" OD EUE tubing and seat nipple to 3639', ran rods and placed on pumping test.
- 9-7-66 Pumped Grayburg perfs. 3670-80', 114 BFW, trace dead oil and TSTM show of gas in 24 hrs. Shut-in, recompletion attempt unsuccessful. Held For Future Development.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Fuller* TITLE Superintendent DATE 9-9-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: