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NEW AEXICO OIL CONSERVATION COM. JION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature	e of report by checking be	low.	
REPORT ON BEGINNING DRILLING			REPAIRING WELL	*
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WI	G OR ELL		PULLING OR OTHE	
REPORT ON RESULT OF TEST OF SHUT-OFF		REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING	G OF WELL			
	Sept. 18,	1951 Marrack tax (1 x la)	Hob	bs, N.M.
-		Da.te ⁻³ .		Place
Following is a report on the work done				
Sinclair Oil & Gas Co. Company or Operat	tor	B. J. Barber	Well No	in the
NE/4 NE/4	of Sec. 7	, т20	, R 37	, N. M. P. M.,
Monument				
The dates of this work were as follows	:S	ept. 5th thru Sept.	1/5ng 1991	
Nation of intention to do the work was	s (was not) subm	nitted on Form C-102 on	Sept. 1,	
and approval of the proposed plan was	(was not) obtain	ned. (Cross out incorrect wo	rds.)	
and approval of the proposed plan was DETAILED	(was not) obtain	ned. (Cross out incorrect wo WORK DONE AND RES	rds.) JLTS OBTAINED	
Ran Lane Wells Electric son Set Halliburton Magnesium retainer. Drilled retained Acidized W/1,000 Gallons of and 415 barrels of water. Set retainer 5 3782 and confide and W/100 sacks, differented W/100 sacks, differented W/100 sacks, differented W/500 gallons of Swabbed well in. flowed 2 Flowed 385 Barrels of clean GOR 975 - Gty. 34 Witnessed by	(was not) obtain ACCOUNT OF toels (Controvey. to 30 retainer & cement of 15% regulary to 3770 to 377 g, swabbed 15% regulary barrels	work done and restractor Beiller & N: 889. 3780 and cemented plug to 3803. lar acid by WESTERS of clean oil in 5	rds.) JLTS OBTAINED ichols)— Cleaned W/100 sacks cem N, swabbed 24 Hr nt, 8 Bbl. below s per hour - No 100. 3770 to 3775 nours thru 1" ch	l out to bottoment, 65 sacks rs. 16 Bbl. oi. v tools. water.
TD 3894 - Moved in cable of Ran Lane Wells Electric so Set Halliburton Magnesium retainer. Drilled retained Acidized W/1,000 Gallons and 415 barrels of water. Set retainer & 3782 and confide Recemented W/100 sacks, differented To Decising Transfer of 2½" UE tubing Acidized W/500 gallons of Swabbed well in. flowed Zerlowed 385 Barrels of clear GOR 975 - Gty. 34	(was not) obtain ACCOUNT OF toels (Continueve, to 3) retainer @ er & cement of 15% regula emented W/1 isplaced 30 770 to 377 g, swabbed 15% regula 75 barrels an oil in 1	work done and restractor Beiller & N: 889. 3780 and cemented plug to 3803. lar acid by WESTERS 00 sacks bulk cemes sacks below tool. 5' W/ 20 jet shots rate of 1 barrel racid by WESTERN of clean oil in 5 1 hours thru 12/64	rds.) JLTS OBTAINED ichols)— Cleaned W/100 sacks cem i, swabbed 24 Hr it, 8 Bbl. below s per hour - No 10. 3770 to 3775 hours thru 1" ch " choke.	l out to bottoment, 65 sacks es. 16 Bbl. oil v tools. water.
TD 3894 - Moved in cable in Ran Lane Wells Electric sustential Residence of the Proposed plan was set Halliburton Magnesium retainer. Drilled retained Acidized W/1,000 Gallons and 415 barrels of water. Set retainer 5782 and configurated 7" OD casing 3" Ran 3774" of 2½" UE tubing Acidized W/500 gallons of Swabbed well in. flowed 2" Flowed 385 Barrels of cleans GOR 975 - Gty. 34	(was not) obtain ACCOUNT OF toels (Continueve, to 3) retainer @ er & cement of 15% regula emented W/1 isplaced 30 770 to 377 g, swabbed 15% regula 75 barrels an oil in 1	work done and restractor Beiller & N: 889. 3780 and cemented plug to 3803. lar acid by WESTERS 00 sacks bulk cemes sacks below tool. 5' W/ 20 jet shots rate of 1 barrel racid by WESTERN of clean oil in 5 1 hours thru 12/64	rds.) JLTS OBTAINED ichols)— Cleaned W/100 sacks cem i, swabbed 24 Hr it, 8 Bbl. below s per hour - No 30. 3770 to 3775 hours thru 1" ch " choke. or affirm that the info	l out to bottoment, 65 sacks es. 16 Bbl. oil v tools. water.
TD 3894 - Moved in cable in Ran Lane Wells Electric sure Set Halliburton Magnesium retainer. Drilled retained Acidized W/1,000 Gallons and 415 barrels of water. Set retainer 5782 and confident of W/100 sacks, differented W/100 sacks, differented W/100 sacks, differented W/500 gallons of Swabbed well in. flowed 2 Flowed 385 Barrels of cleans of GOR 975 - Gty. 34	(was not) obtain ACCOUNT OF toels (Continueve, to 3) retainer @ er & cement of 15% regula emented W/1 isplaced 30 770 to 377 g, swabbed 15% regula 75 barrels an oil in 1	work done and restractor Beiller & N: 889. 3780 and cemented plug to 3803. lar acid by WESTERN 00 sacks bulk cements below tool. 51 N/ 20 jet shots rate of 1 barrel racid by WESTERN of clean oil in 5 1 hours thru 12/64 Company I hereby swear is true and corr	ichols)— Cleaned W/100 sacks cem W/100 sacks c	l out to bottoment, 65 sacks es. 16 Bbl. oil v tools. water.
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