

Orig: & cc: OCC

cc: HQ

RAW

NEW MEXICO OIL CONSERVATION COM. ION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|--|--|-------------------------------------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | <input checked="" type="checkbox"/> |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Sept. 18, 1951 ~~Messiah, Oklahoma~~ Hobbs, N.M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Co. B. J. Barber Well No. 2 in the

Company or Operator

Lease

NE/4 NE/4 of Sec. 7 T. 20 R. 37, N. M. P. M.,

Monument Pool Lea County.

The dates of this work were as follows: Sept. 5th thru Sept. 17th, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on Sept. 1, 1951,
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3894 - Moved in cable tools (Contractor Boiller & Nichols)- Cleaned out to bottom
Ran Lane Wells Electric survey. to 3889.
Set Halliburton Magnesium retainer @ 3780 and cemented w/100 sacks cement, 65 sacks below
retainer. Drilled retainer & cement plug to 3803.
Acidized w/1,000 Gallons of 15% regular acid by WESTERN, swabbed 24 Hrs. 16 Bbl. oil
and 415 barrels of water.
Set retainer @ 3782 and cemented w/100 sacks bulk cement, 8 Bbl. below tools.
R. cemented w/100 sacks, displaced 30 sacks below tool.
Perforated 7" OD casing 3770' to 3775' w/ 20 jet shots.
Ran 3774' of 2 1/2" UE tubing, swabbed @ rate of 1 barrels per hour - No water.
Acidized w/500 gallons of 15% regular acid by WESTERN CO. 3770 to 3775.
Swabbed well in. flowed 275 barrels of clean oil in 5 hours thru 1" choke.
Flowed 385 Barrels of clean oil in 11 hours thru 12/64" choke.
GOR 975 - Gty. 34

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:

OIL CONSERVATION COMMISSION

Ray Garbarough
Name _____
Oil & Gas Inspector
Title _____

Date

19.

I hereby swear or affirm that the information given above
is true and correct.

Name *M. J. Barber*

Position Dist. Supt.

Representing Sinclair Oil & Gas Co.

Company or Operator

Address BOX #1927

HOBBS, NEW MEXICO