

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05975
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name Bertha J. Barber
8. Well No. 5
9. Pool Name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'd
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: TA'd Well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-2001 thru 2-19-2002

MIRU Key Energy Svc. pulling unit. Pool Trk. press. csg. to 550 PSI. Found leak in wellhead & repaired. Removed wellhead & installed BOP. TIH w/pkr. & attempted to press. test csg. w/no results. TIH w/7" CIBP set at 3438' & attempted to press. test csg. w/no success. RDPU & cleaned location. CI Well fr. 7-30 thru 10-08. 10-09: MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TIH w/pkr. set at 3419'. Attempted to press. test csg. w/no success. RDPU & cleaned location. CI Well fr. 10-10 thru 12-8. 12-9: MIRU Rotary Wireline & dump bailed 10 sks. cement on top CIBP at 3438' for 50' cement plug & CI. 2-8-2002: MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TIH w/pkr. tagging TOC at 3388'. Moved pkr. at intervals testing & located csg. leak fr. 3088' - 3386'. Halliburton Svc. spotted 85 sks. Premium Plus cement fr. 3386' - 2887'. WOC. Press. tested csg. to 550 PSI. Held OK. TOH w/tbg. Removed BOP & installed wellhead. RDPU & cleaned location. 2-19-2002: Press. tested csg. to 550 PSI for 30 min. Held OK. Chart attached. TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work.

This Approval of Temporary
Abandonment Expires 2/25/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 02/20/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY GARY WHEELER ORIGINAL SIGNED BY GARY WHEELER DATE FEB 25 2002
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER