	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	A JORIZATION TO TO	AND	
	AND OFFICE	AC. HORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS			
	PRORATION OFFICE	-		
I.	Operator			
	JOHN H. HENDRIX			
	403 WALL TOWERS WEST	MIDLAND, TEX	AS 79701	
!	Reason(s) for filing (Check proper bax		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry Go	as []	
	Change in Ownership X	Casinghead Gas Conde	nsate Effective Novem	ber 1, 1972
	If change of ownership give name ΛT and address of previous owner ΛT	LANTIC RICHFIELD COMPANY	Y P.O. BOX 1610 MIDIA	ND, TEXAS 79701
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Legse No.
	Bertha J. Barber	5 Eunice Monumer	nt State, Feder	ral or Fee Fee
:		Feet From The South Lin	ne and 330 Feet From	The East
	Line of Section 7 To	waship 20 South Range 37	East , NMPM, Lea	County
II.		FER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of CII		Address (Give address to which appr	
	The Permian Corporation P. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Add		P.O. Box 1103 Hous	ston, Texas 77001 oved copy of this form is to be sent)
	El Paso Natural Gas C			1
	If well produces oil or liquids,	Unit Sec. Twp. Pge.		Paso, Texas 79910
	give location of tanks.		No	
	If this production is commingled with that from any other lease or pool, give commingling order number: Not commingled COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	<u> </u>	
<u>.</u> (moom DAMA AND DEGLEST D	OR ALLOWARIE (Tourselle)	<u> </u>	Lund must be solved as as allowed
			per recovery of total volume of load of poth or be for full 24 hours)	l and must be equal to or exceed top allow-
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Flod, During 1991	0.1-05.61		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/1.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION	
L. OLIVIII IONIL OF CORT LIMITOR				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED NOV	, 18
			Orig. Signed by	

(Signature)

(Title)

(Date)

Accountant

November 6, 1972

BY. Joe D. Ramey Dist. I. Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RELATED.

OIL CONSTRUCTION COMM.