Form C-103

State of New Mexico Submit 3 copies Energy Minerals and Natural Resources Department to Appropriate District Office Revised March 25, 1999 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 1220 South St. Francis Dr. 30-025-05976 DISTRICT II Santa Fe, NM 87504 5. Indicate Type of Lease 811 S. First, Artesia, NM 88210 FEE 🗸 STATE DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS The state of the s (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Bertha J. Barber OIL 1. Type of Well **V** WELL OTHER WELL 8. Well No. 2. Name of Operator 6 **Amerada Hess Corporation** 9. Pool Name or Wildcat 3. Address of Operator P.O. Box 840, Seminole, TX 79360 **Eunice Monument G/SA** 4. Well Location 1650 Feet From The South Line and 990 Unit Letter Feet From The East _ Township __ 20S Lea COUNTY Range 37E 10. Elevation (Show whether DF, RKB, RT,GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ☐ ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT TEMPORARILY ABANDON **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** TA'd Well. OTHER: 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 thru 6-28-2001 MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/7" CIBP & set at 3540', 6/17/01. Attempted to press, test csg. w/no success. Removed BOP & installed wellhead. RDPU, cleaned location & shut-in well 6/18/01. 6/26/01: MIRU Pool Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/pkr. & tested CIBP. Held OK. Moved pkr. testing & located csg. leak fr. 3460' - 3520'. TIH w/7" CIBP & set at 3440', 6/27/01. Circ. pkr. fluid. Removed BOP & installed wellhead. Press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & TA'd well. Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work. This Approval of Temporary 7/12/06

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I hereby certify that the information above is SIGNATURE	s true cyld promplete to the best of my	knowledge and belief.	Svc. Spec. II		DATE 07/02/2001
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.	7.1.2.		TE	LEPHONE NO. 915-758-6778
(This space for State Use)					DATE JUL 1 12 LOO
APPROVED BY	NY'	TITLE	De Vi		DeSoto 2000 1.0