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Energy, Minerals and Natural Resources Department

DESTRICT B

UIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ruo Brazon Rd., Amer., NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior Amerada Hess Corporation									UT Na			
Address			0265									
Drawer D, Monument,		xico 8	8265			Oh	- Class					
ten Wall	Change in Transporter of:					Other (Please explain) Amerada Hess Corporation physically took						
ecompletice Ci Dry Gas C							er opera	-				
Dange in Operator 💹	Casingho	ed Ces	Conde	a make]							
change of operator give name Jo	hn H. He	endrix	Corp	oratio	n, 223	Wes	t Wall,	Suite 5	25, Midl	and, Tex	kas 7970	
L DESCRIPTION OF WEL	L AND LE	ASE										
Lease Name	Well No. Pool Name, Inches			uding Forms					of Lease Na.			
. Bertha J. Barber	arber 6 Eunic			nice M	Monument G/SA				ste, Federal or Fee			
Location		1650			G		000			ъ.		
Unit Letter	:	1650	_ Feet F	rom The .	South	Line	990	F	set From The .	East	Line	
Section 7 Town	hip 2(OS	Range	37	'E	. NA	APM.	Le	a		Country	
								T1			County	
II. DESIGNATION OF TRA Name of Authorized Tradiporter of Oil	NSPORTI	ER OF C		TAN DI				1 /4				
Name of Authorized Interported of Other		OI COBOR	-U 144E		Accores	(CIM	e address to w	uch approved	copy of this f	orm is to be s	eni)	
Name of Art wized Transporter of Car	inghead Gas		or Dry	Gas [Address	(Giw	add ess 10 w	lich approved	copy of this f	orm is to be s	evi)	
				_,								
well produces oil or liquids, Unit Sec. Twp.				l R	ke p km s	Is gas actually connected? When ?						
f this production is commingled with the	at from any or	her lease or	r pool. m	ve commi	noline order			i				
V. COMPLETION DATA			. , ,		againg brock		_					
Designate Type of Completion	m • (Y)	Oil We	n	Gas Well	New	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		npl. Ready	lo Prod		Total D	ent h	L	<u> </u>	<u> </u>	<u> </u>		
Date Spudded			D 1102		102.0	epu.			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil	Top Oil/Gas Pay				Tubing Depth		
						<u> </u>						
Perforations									Depth Casir	ng Shoe		
		TUBING	. CASI	ING AN	D CEME	NTD	NG RECOR	D		 		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
									ļ			
				-								
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE								 	
OIL WELL (Test must be after					usi be equal	10 OF	exceed top all	owable for th	is depth or be	for full 24 hos	Ø5.)	
Date First New Oil Run To Tank	Date of T	es			Produci	ng Me	thod (Flow, pi	στφ, gas lift,	esc.)			
		D.C. D.							76	Choke Size		
Length of Test	I Houng 21	Tubing Pressure				Caring Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water -	Water - Bolk				Gas- MCF		
1100 D = 100												
GAS WELL											···	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF				Condensate		
Testing Method (pitot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
III. ODED ATOD CEDTIC	CATE	E COL (D1 7 4 1	NICE						 		
VI. OPERATOR CERTIF				NCE		(DIL CON	ISFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVI						
is true and complete to the best of my knowledge and belief.						Date Approved				NOV - 9 1989		
ODN KA					'	ulc	APPIORE	Oris	y. Signed b aul Rautz Geologist	y,		
IN C. H. Mili Cocif						_В у		P	aul Rautz			
Signature R. L. Wheeler, Ir.		Suny. /	Adm '	Svc	'	' J —			Geomagae			
Printed Name		,	Title			itle						
11-8-89	- 	505 393			. '	mc.						
Date		ie	ephone i	MO.	11							

with Rule 111.

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.