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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Bertha J. Barber
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3557' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, run tubing and Halliburton cement retainer. Set retainer at 3720' and squeeze cement perforations 3730-3742' with 300 sxs. low water loss and 150 sxs. neat cement.
2. Perforate 7" casing at 3590', 3602', 3618', 3630', 3650', 3662', 3680' and 3690' w/1 3/8" jet per foot.
3. Run tubing and treating packer. Acidize perforations 3590-3690' with 2000 gallons 15% LSTNE acid. Swab to evaluate for gas and water.
4. If perforations 3590-3690' produce water, squeeze with 300 sxs. low water loss and 150 sxs. neat cement.
5. Perforate 7" casing at 3456', 3464', 3479', 3489', 3510', 3520', 3544' & 3555' w/1 3/8" jet per foot.
6. Run tubing and packer and acidize perforations 3456'-3555' with 3000 gallons 15% LSTNE acid.
7. Swab and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula P. Henderson TITLE Accountant DATE 4-5-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: