

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 13, 1953  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company  
(Company or Operator)B. J. Barber  
(Lease)Gackle Drilling Company  
(Contractor)

Well No. 9 in the NE 1/4 NE 1/4 of Sec. 7

T 20 S, R 37 E, NMPM, Monument-Blinsbry Pool, Lea County.

The Dates of this work were as follows: 8-2-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 5700 - Set 5 1/2" casing @ 5699 and cemented with 400 sacks of cement. Let set 72 hours and tested with 700# pump pressure for 30 Minutes. No decrease in pump pressure. Drilled cement to 5680. Perforated 5 1/2" casing from 5615 to 5665 with 4 Jet shots per foot. Swabbed 5 hours, sulphur water. Squeezed with 30 sacks of cement Drilled cement to 5680. Reperforated 5 1/2" casing from 5615 to 5662 w/4 jet shots per foot. Ran 5660' of 2" UE tubing. Acidized w/2,000 Gal. of Low tension acid. Swabbed back 115 Bbl. of load oil with show of oil and gas. Loaded hole w/127 Bbl. of oil and acidized with 4,000 gallons of 15% Low tension acid. Swabbed & flowed in 14 hours, 127 Bbl. of load oil, 65 Bbl. of new oil, started flowing @ 8 Bbl. per hour, thru 1/2" choke. Flowed on 24 hour potential test, 204 Bbl. of oil, no water, thru 1/2" choke.

Witnessed by J. J. Wright  
(Name)Sinclair Oil & Gas Co.  
(Company)Asst. Foreman.  
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Dist. Supt.

Oil & Gas Inspector  
(Title)AUG 14 1953  
(Date)

Representing Sinclair Oil &amp; Gas Co.

Address: Box 1927 Hobbs, N.M.