

BARBER, BERTHA J, WELL #12

FIRST REPORT: 12/20/99

AFE #: 98716

Objective: Sand Frac Stimulation

12/28/99 SITP 950 psig. Blew well dwn to tst tnk & flwd gas w/no wtr for 55". RU swab lubricator. Well kicked before first swab run. Well cont'd to flow & build press. Turned well to sales line. RDMO PU. Will monitor prod. Rec 63 BLW. 947 BLWTR. Dynegy installed larger orifice plate in meter run.

CTOC Flwg Report:

Tubb 6,364'-6,424'
Flow back.

Time	Press (psig)	ck (in)	Rec (Bbls)	Remarks
8:00 AM	950		0	SITP.
9:00 AM	95		0	Flwd on 2" ck to tst tnk, 100% gas.
10:00 AM	50		50	Flwd on 2" ck to tst tnk.
11:00 AM	40		13	Flwd on 2" ck to tst tnk.
11:30 AM	150	28		Put well dwn sales line @ 462 MCFPD.
1:00 PM	200	28		Flwg 488 MCFPD.
2:00 PM		28		Flwg 536 MCFPD.
3:00 PM		28		Flwg 566 MCFPD.
4:00 PM		28		Flwg 640 MCFPD.
5:00 PM		28		Flwg 632 MCFPD.
5:30 PM		28		Flwg 640 MCFPD.
Ttl Flwd:			63	

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12/29/99 F. 4 BO, 144 BLW, 210 MCF, FTP 200 psig, 28/64" ck, 24 hrs. 803 BLWTR. Gas rate is low due to resetting gas meter when larger orifice plate was installed.

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12/30/99 F. 8 BO, 133 BLW, 903 MCF, FTP 200 psig, 28/64" ck, 24 hrs. 670 BLWTR.

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12/31/99 F. 9 BO, 60 BLW, 1,068 MCF, FTP 200 psig, 28/64" ck, 24 hrs. 610 BLWTR.

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01/01/00 F. 5 BO, 27 BLW, 1,125 MCF, FTP 200 psig, 28/64" ck, 24 hrs. 583 BLWTR.