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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

STATE   SAME	District	OIL CONSERVATION	ON DIVISION	Ţ
Salita Per   Note of Post   State	<u>DISTRICT 1</u> P.O. Box 1980, Flobbs NM 88241-1980	OIL CONSERVATION DIVISION 2040 Pacheco St.		WELL API NO.
STATE   FEE XI 1000 Rob Brazos Rd, Astec, NM 87410   6. State Oil & Case Lease No.    SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PEMIT" (FORM C-101) FOR SUCH PROPOSALS.)   7. Lease Name or Unit Agreement Name Bortha J. Barber   8. Well No.   7. Lease Name or Unit Agreement Name Bortha J. Barber   8. Well No.   7. Lease Name or Unit Agreement Name Bortha J. Barber   8. Well No.   7. Lease Name or Unit Agreement Name Bortha J. Barber   9. Fool name or Wildcat   8. Well No.   7. Lease Name or Wildcat   9. Fool name or Wildcat   9		Santa Fe, NM	87505	5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR! USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well Will Selected The Well Of The Sunder Proposals.  2. Name of Operator  Cross Timbers Operating Company  3. Address of Operator  2. Name of Operator  Cross Timbers Operating Company  1. Toyrebig 20S Range 37E North Monument Abo  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON OF CAMPARILY ABANDON OF CHANGE PLANS OTHER RECOMPLINE OF COMMENCE DRILLING OPNS.  PULL OR ALTER CASING OTHER COMMENCE DRILLING OPNS.  PULL OR ALTER CASING OTHER PLUG AND ABANDON OTHER.  12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any provered Set RVILE 1100.  MIRU compl unit. Set RBP @ ±6.475°. PUH & set pkr @ ±6440°. Press test RBP to 1.500 psig. Unset pkr 9 POH W/pkr & tbg., Perf Tubb w/3-3/8° csg gun @ 6.424-6.419°, 6.412°-6410°, 6.339°-6.378° & 6.367°-6.364° w/1 JSF (256 holes). RIM w/treating pkr, SM & 2-3/8" JS5 production tbg 16.400°. Spig. 20 bbl 15% NEFE HC1 across perfs. PUH & set pkr @ ±6,325°. Breakdown & EIR into Tubb perfs fr/6,424'-6.364' w/15% NEFE HC1. Acidize tubb perfs fr/6.424'-6.364' w/15% NEFE HC1. Acidize tubb	DISTRICT III			STATE L
CD NOT USE THIS ROBM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE 'APPLICATION FOR PERMIT'   DIFFERENT RESERVOIR, USE 'APPLICATION FOR PERMIT'   1. Type of Well.   GAS	r	ICES AND REPORTS ON WI	FIIS	
2. Name of Operator Cross Timbers Operating Company 1. 2  3. Address of Operator 4. Woll Location Unit Letter A	(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C-	OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR PE	N OR PLUG BACK TO A	_
Cross Timbers Operating Company 3.00 N. Garffeld, Suite 175 Midland, Texas 79705  4. Well Location Unit Letter A. 330 Feet From The North Line and 660 Feet From The East Line Section 7 Township 205 Range 37E NMFM Lea County 30557 GR  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 32557 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON GRANDED CHANGE PLANS GOMENIC BRILLING OPNS. PLUG AND ABANDON GRANDED CHANGE PLUG AND ABANDON GRANDED CHANGE DRILLING OPNS. PLUG AND ABANDON GRANDED CHANGE DRILLING OPNS. OTHER:  12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  13. Set RBP @ 16, 475*. PUH & set pkr @ 6, 424* 6, 419*, 6, 412*, 6410*, 6, 389*-6, 378* 8 6, 367*-6, 364*  W/1 JSPF (25 holes). RIH w/treating pkr, SN & 2-3/8* 3-255 production thg to 6, 400*. Spot 2 bils 154*  NETF HC1 across perfs. PUH & set pkr @ 4, 6, 435*  NETF HC1 across perfs. PUH & set pkr @ 4, 6, 449*  NETF HC1 across perfs. PUH & set pkr @ 4, 6, 4	1. Type of Well: OIL GAS WELL WELL	OTHER		
3. Address of Operators 4. Well Location Unit Letter, A., 330 Feet From The North Line and 660 Feet From The East Line Township 20S Range 37E NMPM Lea County  Section 7 Township 20S Range 37E NMPM Lea County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  Section 7 Township 20S Range 37E NMPM Lea County  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS  THEMPORARILY ABANDON CHANGE PLANS  OTHER: SECOND 1 in Tubb  ALTERING CASING TEST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  MIRU Compl unit. Set RBP @ ±6,475°. PUH & set pkr @ ±6440°. Press test RBP to 1,500 psig. Unset pkr & POH w/pkr & tbg. Perf Tubb w/3-3/8" csg gun @ 6,424-6,419°, 6,412°,6410°. 6,389-6,378" & 6,367°-6,364° w/1 JSPF (25 holes). RIH w/treating pkr, SN & 2-3/8" J-55 production tbg to 6,400°. Spot 2 bblis 158 NEFE HC1 across perfs. PUH & set pkr @ +6,325°. Breakdown & EIR into Tubb perfs fr/6,424*-6,364° w/2,350 gals 158 NEFE HC1 & 38 · 7/8" 1.3 SG ball sealers. Swab test Tubb. RIH w/tbg, TAC, rods & pump. RMTP. RDMO PU.  Thereby certify that the information above is true and complete to the best of my knowledge and Leitef.  SCNAIUSE ALL MARKET LINE  OPTICO PRENTINAME Darrin L. Steed  Orig. Signed by  THE Operations Engineer  DATE 8/10/99  THEREDOCRAPHICAME Darrin L. Steed  Orig. Signed by  THE Operations Engineer  DATE 8/10/99  THEREDOCRAPHICAME Darrin L. Steed  Orig. Signed by  THE Operations Engineer  DATE 8/10/99  THEREDOCRAPHICAME Darrin L. Steed  Orig. Signed by	_	2004		
4. Well Location Unit Letter A 330 Feet From The North Line and 660 Feet From The East Line Township 20S Range 37E NMTM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3557' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB COMMENT JOB COMMENT JOB COMMENT JOB COMMENT JOB COMMENT JOB COMMENT JOB CO	3. Address of Operator			9. Pool name or Wildcat
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MIRU compl unit. Set RBP @ +6.475'. PUH & set pkr @ +6440'. Press test RBP to 1.500 psig. Unset pkr @ POH w/pkr & tbg. Perf Tubb w/3-3/8" csg gun @ 6.424-6.419'. 6.412'-6410'. 6.389-6.378' & 6.367'-6.364' w/1 JSPF (25 holes). RIH w/treating pkr, SN & 2-3/8" J-55 production tbg to 6.400'. Spot 2 bbls 15% NEFE HC1 across perfs. PUH & set pkr @ +6.325'. Breakdown & EIR into Tubb perfs fr/6.424'-6.364' w/15% NEFE HC1. Acidize Tubb perfs fr/6.424-6.364' w/2.350 gais 15% NEFE HC1 & 38 - 7/8" 1.3 SG ball sealers. Swab test Tubb. RIH w/tbg, TAC, rods & pump. RWTP. RDMO PU.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Darrin L. Steed  TITLE Operations Engineer  DATE 8/10/99  TYPEOR PRINT NAME Darrin L. Steed  Orig. Signed by  THILE OPERATION AND PULSEPHONE NO. 915/682-8873  (This space for State Use)  Orig. Signed by	OTHER:Recompl in Tubb	X	OTHER:	
SIGNATURE DATE A 10/99  TYPE OR PRINT NAME Darrin L. Steed  TELEPHONE NO. 915/682-8873  (This space for State Use)  Orig. Signed by SEP 2 0 1999	MIRU compl unit. Set RBF POH w/pkr & tbg. Perf Tu w/1 JSPF (25 holes). RIF NEFE HCl across perfs. P	P @ <u>+</u> 6,475'. PUH & set pkr pbb w/3-3/8" csg gun @ 6,42 N w/treating pkr, SN & 2-3/8 PUH & set pkr @ <u>+</u> 6,325'. Bu perfs fr/6,424-6,364' w/2,3	@ <u>+</u> 6440'. Press t 4-6,419', 6,412'-64 8" J-55 production reakdown & EIR into 50 gals 15% NEFE HO	test RBP to 1,500 psig. Unset pkr 410', 6,389-6,378' & 6,367'-6,364' tbg to 6,400'. Spot 2 bbls 15% o Tubb perfs fr/6,424'-6,364' w/15
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