Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, N....erals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. 2040 Pacheco St. 30-025-05978 DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE L FEE X DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Bertha J. Barber 1. Type of Well: WELL X OTHER 2. Name of Operator 8. Well No. Cross Timbers Operating Company 12 3. Address of Operator 9. Pool name or Wildcat <u>3000 N. Garfield,</u> Suite 175 Midland, Texas 79705 Momument Tubb 4. Well Location Unit Letter 330 North Feet From The 660 Line and Feet From The Line Township 37E Range **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3557' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: -OTHER: Running 4-1/2" casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/03/98-12/12/98 MI and RU Norton Drilling Company's rig #7. Deepened hole w/6-1/4" bit to 7530', TD. RU and ran 4-1/2", 11.6#, N-80, LTC casing and set @ 7528'. RU BJ Services and cemented w/365 sx 50/50 Pozmix/Cl C cement w/2% gel. 10% salt. 0.4% FL-52, 3% CD-32 & 1/4#/sx Celloflake. Displaced w/115.8 bbls water. Plug down @ 10.00 p.m., 12/11/98 w/2245 psig. Float held OK. Had full returns. Did not circulate cement to surface. ND BOP. Set slips and cut off casing. NU wellhead. Cleaned and jetted pits. Rig released @ 2:00 a.m., 12/12/98. John West Engine-ring ran temp survey. Tagged @ 7460', TOC @ 5315'. WOC. Prep to start completion 12/18/98. 12/17/98 Pressure tested 4-1/2" casing to 1000 psig for 15 minutes, held OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. THLE Drilling Engineer TYPE OR PRINT NAME Mark A. Gosch (This space for State Use) APPROVED BY_ CONDITIONS OF APPROVAL, IF ANY: