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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDARY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR THE PURPOSES TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE THIS FORM FOR REMARKS IN FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. Kind of Operator OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Atlantic Richfield Company</p> <p>3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Bertha J. Barber</p> <p>9. Well No. 1 12</p> <p>10. Field and Pool, or Wildcat Monument Paddock</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3557 GR</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 20, 1976 - Cellar was dug out to expose 13-3/8" surface pipe and 9-5/8" intermediate pipe with bradenhead. Surface and intermediate were piped to ground level w/2" risers and stenciled SUR on surface and INT on intermediate. Cellar was filled w/sand to surface. Above work was performed in accordance with NMOCC letter dated May 5, 1976, subject: flow test signed Mr. Jerry Sexton. Above work was witnessed by Mr. Clements of the Oil Conservation Commission.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. L. Honea</u>	TITLE <u>Sr. Dist. Prod. Supvr.</u>	DATE <u>May 27, 1976</u>
<p>Signed by <u>Joe Clements</u> Oil & Gas Insp.</p>		
APPROVED BY _____	TITLE _____	DATE <u>JUL 9 1976</u>

CONDITIONS OF APPROVAL, IF ANY: