5215

Depth Cleaned Out.

## NEW MEXICO OIL CONSERVATION COMMISSION

Orig: & 4 ec: 000

Santa Fe, New Mexico

JTR JTR EXIC HA M

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY Bertha J. Barb Simplair Oil & Gas Company (Company or Operator <sub>R</sub>37 E **20** 8 Well No... North : If State Land the Oil and Gas Lease No. is..... of Section ..... ....., 19...... Drilling was Completed..... Milhoen Drilling Company Name of Drilling Contractor ..... Tulda, Oklahoma 3557 Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES Paddock 5148 5186 .....to.....to..... No. 1, from...... No. 5, from......to..... No. 6, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. ....feet. CASING RECORD KIND OF CUT AND PULLED FROM NEW OR USED WEIGHT PER FOOT PURPOSE PERFORATIONS AMOUNT SIZE 13 3/8 Larkin 2896 X 5148-5172, 5178-5186, oil 23 1211 L036 ı MUDDING AND CEMENTING RECORD SIZE OF CASING AMOUNT OF MUD USED NO. SACKS OF CEMENT SIZE OF HOLE 17 1/4 750 Halliburton 13 3/8 U 1/4 9 5/8 1000 5250 350 <del>5210</del> RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) None Result of Production Stimulation.

## B' D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special teas or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

									feet to	
adie toois	were use	a irom		teet to			nd from		feet to	fee
			•	24		DUCTION				
at to Proc	ducing		Jamary	26,		4				
IL WEL	L: The	production	during the fi	rst 24 hou	rs was	1003	ba	rrels of lic	uid of which100	
	was	oil;	•••••	.% was en	nulsion;	************************	% wate	r; and	% was s	ediment. A P
			TKLB					,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
A.C. TAIDT										
AS WEL							M.C.F. p	lus		barrels
	liqui	id Hydroca	rbon. Shut in	Pressure	••	lbs.				
ength of	Time Sh	ut in	•••••	*************		•••••				
PLEAS	SE IND	ICATE BI	ELOW FORM	IATION '	rops (in c	ONFORMAN	CE WIT	н сеосі	RAPHICAL SECTION	OF STATE):
			Southeaster		exico				Northwestern New	Mexico
-			1015						•	
			1135			••••••			Kirtland-Fruitland	
			2355			***************************************			Farmington	
			2498		•				Pictured Cliffs	
			3184			•••••••••			Point Lookout	
Graybu	ırg	·····		Т.	_	••••••			Mancos	
San Ar	ndres		3600	т.	Granite			Т.	Dakota	
			5053		***************************************	••••••••		т.	Morrison	·····
	-		5143		***************************************	••••••	·····	T.	Penn	••••••
Tubbs.										
4.1								Т.		
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Penn				т.			·····	т.		•
Penn Miss				T. T.	FORMAT	ION RECO	ORD	T.		
Penn				т.	FORMAT		·····	т.		
Penn Miss	To <b>60</b>	Thickness in Feet	Surface	Formatio	FORMAT	ION RECO	ORD	Thickness		
Penn Miss From	To 60 747	Thickness in Feet	Surface Redbed &	Formatio	FORMAT	ION RECO	ORD	Thickness		
Penn Miss From 0 60 747	To 60 747 900 1140	Thickness in Feet  60 687 153 240	Surface	Formatio	FORMAT	ION RECO	ORD	Thickness		
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Address Box 1927 Hobbs, New Nextoo

Position or Title Dist. Supt.

Company or Operator Sinelair Oil & Gas Company