District_l

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

District IV				Janta	110,14	.VI 075	03			Г	¬ _{AME}	NDED REPOR
2040 South Pacheo			EUD VI	ı OWARI I	C A NIT	\	רוו∩ס	ነማ ለ ግግ(ገ እ፣	ם וא א פ		
1.	KEC			LOWABLI	CANL	JAU	HUK	IZAII			POR I Number	
Operator name and Address Falcon Creek Resources, Inc.												
621 17th Street, Suite 1800									169415 Reason for Filing Code			
Denver, CO					СН				I, effective April 1, 2000			
4 A	5 Pool Name				1000140	6 Pool Code						
30-0	Monu	ment B	linebry	У		46990						
l	perty Code		8 Property Name						9 Well Number			
2560	Bert	<u>:ha J.</u>	Barber	·				14				
II.		Location			Lot. Idn Feet from the North/South Line							
UL or lot no.	Section	Township					North/South Line		Feet from the	East	/West line	County
<u>H</u>	<u> </u>	20\$	37E		16	North		orth	660		East	Lea
UL or lot no. Section Township			Ocation Range	Foot foo	eet from the North/South Line			Feet from the East/West line				
OL OF IOURO.	Section	Township	Kange	Lot. Idn	reelifo	from the North/South		South Line	reet from the	East	/West line	County
12 Lse Code	13 Produci	ing Method (Code 14 Gas	s Connection Date	15 C	C-129 Permit Number		er i	1 6 C-129 Effec	tive Date	17 C-1	29 Expiration Date
Р		Р										
III. Oil and	l Gas Ti	ransport	ers									
18 Transporter OGRID		19 Transporter Name and Address				20 POD 21 O/G			22 POD ULSTR Location			
FOTT F				. 10					and Description			
037480	1	•	Pipeline LP O			0840210 0			37E			
P. O.Box 1660 Midland, TX 79702												
024650 Dynegy Midstream Services, LP						08402	230	G	H-7-20S-3	27F		
6 Desta Drive, Suite 3300 Midland, TX 79705									11-7-203-0)/L		
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IV. Produc		er				100000000000000000000000000000000000000						
²³ POD					24	OD ULS	TR Locati	ion and Des	cription			
08402		H-7-20)S-37E									
V. Well Co		ady Date	dy Date 27 TD						20			
25 Spud Dat	•	20 Re	ady Date	27	ID	²⁸ PBTI		STD	²⁹ Perforati		ions ³⁰ DHC, MC	
31 Ho	le Size	³² Cas		ing & Tubing Size		33 Depth		epth Sei			³⁴ Sacks Cement	
						300						
					-	+						
						+						
						 						
VI. Well To	act Date						 .					
35 Date New (1 ³⁶ Gas Deliv	ery Date	ry Date 37 Test Date		38 1		th T	39 Tbg. Pres	ssure	40 Csg. Pressure	
			Ĭ						108.110	,3 	Sog. Hessuit	
41 Choke Size	:	⁴² Oil		43 Water					⁴⁵ AOF		46 Test Method	
											- tot method	
⁴⁷ I hereby certify	that the rule	s of the Oil	Conservation	Division have bee	n		01	I CON	CEDVAT	ION DI	Lucios	*
complied with and best of my knowled	that the info dge and befi	ormation give	en above is tru	ie and complete to	ii ii			IL CON	SERVAT	ION DI	VISION	1
Signature: A. Aarl						proved by	y:		$\chi_{i} = i \mathbb{Z} + i \mathbb{Z}$	SMACL BY STATE OF THE STATE OF		
Printed name: H.J. Kag	Ti	Title:					14.25					
Title:	Ap	Approval Date:										
Chief Exe							· ·					
	31, 200			3-675-0007								
48 If this is a cha	nge of opera	ator fill in the		ber and name of t					MBERS OP			
cawa	rrev	ious Operato	r Signature	Edv	vin S.	Ryan, Print	Jr., V ted Name	ice Pres	<u>sident - L</u>		GRID #53	380 3/31/2000 Date
1			5							11		Date