

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____		8. Farm or Lease Name Bertha J. Barber	
2. Name of Operator Atlantic Richfield Company		9. Well No. 17	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Monument Paddock	
4. Location of Well			
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 495 FEET FROM		12. County Lea	
THE East LINE OF SEC. 7 TWP. 20S RGE. 37E NMPM			
15. Date work commenced 3/20/75	16. Date T.D. Reached 4/1/75	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3551' GR
20. Total Depth 5674'	21. Plug Back T.D. 5239'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 5162-5215' Monument Paddock			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Casing inspection log			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	SN @ 3400'	-

31. Perforation Record (Interval, size and number) 5162, 75, 80, 89, 98, 5200, 06, 07, 13 & 5215' = .45" size, 10 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
		5162' 100 sx Cl C w/.3% Halad 22 & 2% CaCl & 50	
		sx Cl H cmt w/7#/sk sd.	
		4426' 50 sx Cl C cmt w/.3% Halad 22 & 2% CaCl &	
		100 sx Cl C cmt	

33.		5162-5215 - 1500 gals 15% HCL-LSTNE acid.			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2" X 1 1/2" X 16' rod			Well Status (Prod. or Shut-in) Shut-in
Date of Test 4/10/75	Hours Tested 24	Choke Size	Prod'n. Per Test Period Oil — Bbl. 0	Gas — MCF 0	Water — Bbl. 33
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate Oil — Bbl. 0	Gas — MCF 0	Water — Bbl. 33	Oil Gravity — API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) No connection	Test Witnessed By LaRoy Knott
--	---

35. List of Attachments As in Item 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>H. J. [Signature]</i>	TITLE Dist. Drlg. Supv.	DATE 4/14/75
---------------------------------	--------------------------------	---------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-perforated well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1005'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2345'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2626'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3068'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3756'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5059'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	5146'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Caliche				
120	1125	1005	Red Bed & Sand				
1125	2370	1245	Anhydrite & Salt				
2370	2944	574	Anhydrite & Lime				
2944	5661	2717	Lime				
5661	5674	25	Lime & Dolomite				