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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name Bertha J. Barber
3. Address of Operator P. C. Box 1920, Hobbs, New Mexico		9. Well No. 17
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>495'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Monument Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-15-66 Spot 150 sacks Class C cement w/6/10 of 1½ Halid 9 plus 50 sacks Class C Neat, preceded by 300 gals. MCA acid thru perfs. 5624-5675' Max. Press. 2700#, ISIP 1700#, would not hold. Resqueezed perfs. 5624-75' w/100 sacks Class C cement
 10-18-66 14.2# Max. Press. 4100#, held 3900#. WOC 24 hrs. Set retainer @ 2980' and squeezed hole in casing @ 3025' w/100 sacks Class C 14.4# Max. Press. 3300#. Held 3100#. Reversed out 35 sacks. WOC 24 hrs.
 10-19-66 Drilled cement, retainers and washed to 5641' PBTD. Pressure tested casing to 1500# for 30 mins. Test O.K.
 10-21-66 Perforate 7"OD casing @ 5541, 5545, 5547, 5552, 5556, 5559, 5576 and 5582' to w/16 - 3/8" jet shots. Spotted 250 gals. BDA and soaked for 30 mins., broke formation down w/2400 PSI. Treated w/1250 gals. BDA and 21 ball sealers. Max. Press. 3700#, Min. 1800#.
 10-25-66 Sand Oil Frac Blirebry perforations 5541-5582' w/5000 gals. refined oil and 5000# sand. Max. Press. 5800#, Min. 4800# @ 8 BPM. Inst. SIP 1900#, 10 mins.
 11-5-66 SIP 1850#. Testing
 11-6-66 On potential test 24 hours ending 6:00 PM 11-6-66 pumped Blirebry perforations 5541-82', 42 BWO, Gvty 38.6 plus 329 BFW. GOR 650:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 11-7-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: