

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bertha J. Barber	
9. Well No.	
17	
10. Field and Pool, or Wildcat	
Monument Paddock	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I 2310 FEET FROM THE South LINE AND 49S FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 20S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3551' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Recompleting to Monument Paddock ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf'd 2 JS @ 5162'. Ran RTTS on 2-7/8" tbg & set RTTS @ 5103'. Pumped into perfs @ 5162' @ 3 BPM @ 2600#. POH w/tbg & RTTS. Ran cmt retr on 2-7/8" tbg & set retr @ 5103'. Squeezed perfs @ 5162' w/100 sx Cl C cmt w/.3% Halad 22 & 2% CaCl added, followed by 50 sx Cl H cmt w/7#/sk sd. Max & final press 2100#. Rev out 10 sx. POH w/tbg & seating tool. RIH w/RTTS on 2-7/8" tbg & set RTTS @ 4340'. Squeezed hole in 7" csg @ 4476' w/50 sx Cl C cmt w/.3% Halad 22 & 2% CaCl added, followed by 100 sx Cl C. Max & final press 3000#. WOC 14 hrs. Drld cmt 4340-4800'. Tested csg to 500# for 30 mins OK. Drld cmt @ 5099' & retr @ 5103' & cmt to 5239' PBD. Tested csg & squeeze job to 500# for 30 mins. Tested OK. Spotted 4 bbls 15% HCL-LSTNE acid 5215-5110'. Perf'd 1 JS ea @ 5162, 75, 80, 89, 98, 5200, 06, 07, 13 & 5215' - 10 holes. Ran RTTS on 2-7/8" tbg, set RTTS @ 5100'. Trtd perfs 5162-5215' w/1500 gals 15% HCL-LSTNE acid. Swabbed & tested. RIH w/2-3/8" OD tbg w/SN @ 3400'. Ran rods & pump for test. On 24 hr potential test 4/10/75 pmpd Monument Paddock perfs 5162-5215', 0 BO, 33 BW, no gas. Workover to recomplete in Monument Paddock zone unsuccessful. Well shut in. Final Report.

18. I hereby certify that the information above is true and complete.

SIGNED

Dist. Drlg. Supv.

4/15/75

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: