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**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Orig & 2cc: OCC, Hobbs, cc: Regional Office  
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Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name Bertha J. Barber
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 17
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>495</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Monument Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently completed from 5624-5675' producing 7 BOPD and 365 BWPD. TD 5675'.

PROPOSE: Squeeze cement perforations 5624-75' w/approx. 100 sacks. Set C.I. B.P. @ approx. 3040' and retainer @ approx. 2980' and cement squeeze hole @ 3025' in 7"OD casing w/approx. 100 sks. Drill out to 5665' and test squeezes. Perforate approximately 5632-5687', test and treat w/approx. 1500 gals. HDA acid. Sand oil frac w/approx. 10,000 gals. refined oil and 10,000# sand. Test and return to production same zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 9-12-66

APPROVED BY [Signature] TITLE Regional Office DATE 9-12-66

CONDITIONS OF APPROVAL, IF ANY: