

Orig: & cc: OC  
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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 4, 1955  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Sinclair Oil & Gas Company**  
(Company or Operator)

**Bertha J. Barber**  
(Lease)

**E. F. Moran Inc. Drilg. Co.**  
(Contractor)

Well No. **18** in the **SE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **7**

T. **20 S**, R. **37 E**, NPM, **Monument-Paddock** Pool, **Lea** County.

The Dates of this work were as follows: **3-4-55**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_.  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**TD 2905** - set 9 5/8" OD casing @ 2904 and cemented with 1700 sacks cement. Ran temperature survey which indicated top of cement back of 9 5/8" OD casing @ 1115' F/surface. Let cement set 48 hours and when pressure was released the well flowed back 17 barrels between 9 5/8" casing and 13 3/8" casing. Cemented between 9 5/8" casing and 13 3/8" casing with 500 sacks @ 750' pressure. Shut in for 9 hours, tested and found well dead. Let cement set 24 hours and tested W/1,000' before and after drilling plug for 30 minutes. No decrease in pressure. Resumed drilling.

**TD 3355** - set retainer @ 2880 and squeezed off Queen formation with 260 sacks cement @ 2200', reversed out 6 sacks cement. Let cement set 48 hours. Resumed drilling.

Witnessed by **H. A. Lund**  
(Name)

**Sinclair Oil & Gas Co.**  
(Company)

**Foreman**  
(Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **E. C. Smith**

Position **Dist. Supt.**

Representing **520 East Broadway, Hobbs, New Mexico**

Address **Sinclair Oil & Gas Co.**

(Title)

(Date)