	ವ.ಶ್ ಕ ಕಲ್ ್ರಾಗ			
:	SANTA FE		CONSERVATION DO PRESSION	Form 0-134
		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE	-	AND	
	u.s.g.s.	$\perp\mid$ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL	- 		
	GAS	_		
	OPERATOR	_		
I.	CPETATION OFFICE CAPETATOR ARCO OIL and Ga	S Company -		
	Division of Atlantic Richfield Company			
1	Address			
	P. O. Box 1710, Hobbs, New Mexico 88240			
ŀ	Reason(s) for filing (Check proper box	-	Other (Please explain)	
	New Weil	Change in Transporter of:	Change in Opera	tor Name
	Recompletion	Cil Dry G		i i
1	Change in Ownership	=	ensate	
ı				
	If change of ownership give name			
•	and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name		ime, Including Formation	Kind of Lease
	Bastla a Bash	19 Mon	ument Pallack	State, Federal or Fee 722
Ī	Location	1 1 17:1010	unua casaba-	120
]	Unit Letter I : 23	10 Feet From The South Li	ne and30 Feet From	East.
ŀ	Unit Letter;	reet From the VALLET	ne and reet r form	I ne
	Line of Section 7	waship 205 Range	37E, NMPM,	Tea County
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
ſ	Name of Authorized Transporter of Cil		Address (Give address to which appr	oved copy of this form is to be sent)
į	Shell Queling (aspection) POBON 1910, Milland, TX 79701			
Ī	Name of Authorized Transporter of Casinghead Cas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
i	Warran Gottalo	(m) (as sa satism)	Bod 1589 Tulia.	010
	Warren Settole	Unit, Sed Twp. Rge.	Bol 1589 Tulsa Is gas actually connected?	Okla 74/02
	Warren Settolar If well produces oil or liquids, give location of tanks.	Unit Sed Twp. Rge. H 7 20 37	Bot 1589 Tulsa Is gas actually connected? W	Okla 74/02
	give location of tanks.	H 7 20 37	Yes	Okla 74/02
	give location of tanks.		Yes	Okla 74/02
	give location of tanks. f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	Yes	Okla 74/02
	give location of tanks. f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	Okla 74/02 Unknown
	give location of tanks. f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Okla 74/02 Unknown
	f this production is commingled wi COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, $con - (X)$ $con - (X)$	give commingling order number: New Weil Workover Deepen	Piug Back Same Res'v. Diff, Res'v.
	f this production is commingled wi COMPLETION DATA Designate Type of Completion Date Spudded	th that from any other lease or pool, $con - (X)$ $con - (X)$	give commingling order number: New Weil Workover Deepen	Piug Back Same Res'v. Diff, Res'v.
	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compl. Ready to Prod.	give commingling order number: New Weil Workover Deepen Total Depth	Piug Back Same Res'v. Diff. Res'v.
	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compl. Ready to Prod.	give commingling order number: New Weil Workover Deepen Total Depth	Piug Back Same Res'v. Diff. Res'v.
	this production is commingled with this production is commingled with the completion data. Designate Type of Completion Date Spudded No Change Pool	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compl. Ready to Prod.	give commingling order number: New Weil Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
	this production is commingled with this production is commingled with the completion data. Designate Type of Completion Date Spudded No Change Pool	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	give commingling order number: New Weil Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
	this production is commingled with this production is commingled with the completion data. Designate Type of Completion Date Spudded No Change Pool	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	give commingling order number: New Weil Workover Deepen Total Depth Top C!!/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order number: New Weil Workover Deepen Total Depth Top Cil/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order number: New Weil Workover Deepen Total Depth Top Cil/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order number: New Weil Workover Deepen Total Depth Top Cil/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	th that from any other lease or pool, on -(X) Cil Well Gas Well Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order number: New Weil Workover Deepen Total Depth Top Cil/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
V	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V	give location of tanks. If this production is commingled with the completion of the	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	give commingling order number: New Weil Workover Deepen Total Depth Top C!!/Gas Pay DEPTH SET Offer recovery of total volume of load oil	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V	give location of tanks. If this production is commingled with the production of tanks. Designate Type of Completic Date Spudded No Change Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this decent to the complex of th	give commingling order number: New Weil Workover Deepen Total Depth Top C!!/Gas Pay DEPTH SET Offer recovery of total volume of load oil epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V	prive location of tanks. If this production is commingled with the production of tanks. Designate Type of Completic Date Spudded No Change Perforations HOLE SIZE FEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this decent to the complex of th	give commingling order number: New Weil Workover Deepen Total Depth Top C!!/Gas Pay DEPTH SET Offer recovery of total volume of load oil epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V	give location of tanks. If this production is commingled with the production of tanks. Designate Type of Completic Date Spudded No Change Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change	th that from any other lease or pool, on - (X) Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	give commingling order number: New Weil Workover Deepen Total Depth Top O!!/Gas Pay DEPTH SET Ofter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)
V	give location of tanks. If this production is commingled with the production of tanks. Designate Type of Completic Date Spudded No Change Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change	th that from any other lease or pool, on - (X) Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	give commingling order number: New Weil Workover Deepen Total Depth Top O!!/Gas Pay DEPTH SET Ofter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)
V	give location of tanks. If this production is commingled with the production of tanks. Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE FEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks No Change Length of Test	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d.) Date of Test Tubing Pressure	give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Interrecovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth . Depth Casing Shoe SACKS CEMENT . and must be equal to or exceed top allowift, etc.)
V	give location of tanks. If this production is commingled with the production of tanks. Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE FEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks No Change Length of Test	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d.) Date of Test Tubing Pressure	give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Interrecovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth . Depth Casing Shoe SACKS CEMENT . and must be equal to or exceed top allowift, etc.)
V	give location of tanks. If this production is commingled with the production of tanks. Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE FEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks No Change Length of Test	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d.) Date of Test Tubing Pressure	give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Interrecovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth . Depth Casing Shoe SACKS CEMENT . and must be equal to or exceed top allowift, etc.)
V	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded No Change Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d.) Date of Test Tubing Pressure	give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Interrecovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth . Depth Casing Shoe SACKS CEMENT . and must be equal to or exceed top allowift, etc.)
V	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded No Change Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did not be able for this did n	give commingling order number: New Weil Workover Deepen Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
V	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded No Change Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did not be able for this did n	give commingling order number: New Weil Workover Deepen Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Derge V. Kolings (Signature)

District Prod. & Drlg. Supt.

(Title)

APPROVED APR 10 1979, 19

BY SUPERVISOR DISTRIC: 11

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.