

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
LAND OFFICE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE DRILLING BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	8. Farm or Lease Name Bertha J. Barber
15. Elevation (Show whether DF, RT, GR, etc.) 3551 GR	9. Well No. 1 19
12. County Lea	10. Field and Pool, or Wildcat Monument Paddock

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 20, 1976 - Cellar was dug out to expose 13-3/8" surface pipe and 9-5/8" intermediate pipe with bradenhead. Surface and intermediate were piped to ground level with 2 inch risers and stenciled SUR on surface and INT on intermediate. Cellar was filled with sand to surface. Above work was performed in accordance with NMOCC letter dated May 5, 1976, subject: flow test signed by Mr. Jerry Sexton. Above work was witnessed by Mr. Clements of the New Mexico Oil Conservation Commission.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Honea TITLE Sr. Dist. Prod. Supvr. DATE May 27, 1976
APPROVED BY Mr. Clements TITLE Oil & Gas Insp. DATE JUL 9 1976
CONDITIONS OF APPROVAL, IF ANY: