

Orig: & cc: OCC  
cc: FHE  
JTR  
FNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Treatment</b>	<input checked="" type="checkbox"/>

June 10, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil &amp; Gas Company

(Company or Operator)

Bertha J. Barber

(Lease)

Gaskle Drilling Company

(Contractor)

Well No. 19 in the NE 1/4 SE 1/4 of Sec. 7

T. 20 S., R. 37 E., NMPM., Monument-Paddock Pool, Lea County.

The Dates of this work were as follows: 6-5-55

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD - 5230 - set 7" CD casing @ 5230 and cemented with 300 sacks cement. Ran temperature survey which indicated top of cement back of 7" casing @ 1740' from surface. Let cement set 72 hours and drilled to 5221. Tested with 700# pump pressure for 1 hour. No decrease in pressure. Ran Gamma Ray Neutron log. Perforated 7" casing W/4 jet shots per foot from 5150 to 5204. Ran 2" UE tubing to 5209. Swabbed & tested. Flowed 16 Bbl. new oil in 3 hours before treatment. Acidized W/1,600 gallons of mud acid @ maximum pressure of 1500# with injection rate of 1 barrels per minute. Swabbed well in. Recovered all lead. Flowed 175 barrels of new oil in 7 hours thru 3/4" choke, tubing pressure 80#, casing pressure 75#. Calculated potential based on 7 hour flow is 600 barrels per 24 hours.

Witnessed by C. George Confer

(Name)

Sinclair Oil &amp; Gas Co.

(Company)

Engineer

(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Dist. Supt.

Representing Sinclair Oil &amp; Gas Co.

Address 520 E. Broadway, Hobbs, New Mexico

(Title)

(Date)