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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	1(JIHA	NOPU	ni UiL	HIND INA	UI IAL UA	Well A	PI No.			
ator								30-025-	05983		
RCO Oil & Gas Company											
ox 1610 Midžand	TX 7	9702									
ox 1610 Midland on(s) for Filing (Check proper box)	1 22 1	7102			Other	(Piease expla	in)				
Well	C	hange in	Transport	1 1							
empletion X	Oil .	닏	Dry Gas		-						
ge in Operator	Casinghead	Gas	Condens	ate							
nge of operator give name ddress of previous operator											
-	ANDIE	CE.									
DESCRIPTION OF WELL	AND LEA	Well No.	Pool Na	me, Includin	g Formation			of Lease	Lea	se No.	
Barber Gas Com		2		mont 0			State,	State, Federal or Fee			
ation								-	3 L		
Unit Letter P	: 990		_ Feet Fro	om The	SouthLine	and 660	Fe	et From The	<u> Last</u>	Line	
Omi Detter							e a a .			County	
Section 7 Towns	nip 20 <u>S</u>	<u>. </u>	Range	37E	, NN	\mathbf{PM} , \mathbf{L}	eac				
DESIGNATION OF TRA	NCDADTE		IT. ANI	D NATII	RAL GAS						
DESIGNATION OF TRA ne of Authorized Transporter of Oil	NSPURIE	or Conde	nsate		Address (Give	address to w	hich approved	copy of this form	is to be ser	u)	
NA				L							
me of Authorized Transporter of Cas	nghead Gas		or Dry	Gas 🔀	Address (Giv	e address to w	hich approved	copy of this form	is to be set	u)	
Pendir	g Conti	act					When	. ?			
vell produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually connected?		i when	When:			
location of tanks.				n comming	ing order mumi						
is production is commingled with the	it from any oth	el icare o	r poot, giv	e commung.	IIIE OIGGE BONIS						
COMPLETION DATA		Oil We	ii (Gas Well	New Well	Workover	Deepen	Plug Back Sai	ne Res'v	Diff Res'v	
Designate Type of Completion	n - (X)		i	Χ	İ	<u></u>		<u> </u>		<u> </u>	
e Spudded	Date Comp		to Prod.		Total Depth	700		P.B.T.D . 3165			
2 - 12 - 90		1-11-91			Top Oil/Gas	708		Tubing Depth			
vations (DF, RKB, RT, GR, etc.)	Name of P		Formation	l		2741		3045			
3545 G R	પ્	Queen							Depth Casing Shoe		
forations 2741-3	115							56	97		
2141)	TUBING, CASING A				CEMENTING RECORD						
HOLE SIZE	CASING & TUB				l	DEPTH SET 945		SACKS CEMENT		ENT	
TIOLE GILE		13 3/8						1000 1500			
		9 5	78		2900			300			
		7 2 3/8			5697 3045						
DECL.	ECT FOR	ALLOY	VARIE					_			
TEST DATA AND REQU	ESI FUR	ALLUT Add volum	ne of load	Loil and mus	n be equal to d	r exceed top a	illowable for t	his depth or be for	full 24 ho	ers.)	
IL WELL (Test must be after a First New Oil Run To Tank	Date of To		. <u></u>		Producing N	dethod (Flow,	pump, gas lift	, etc.)			
HE FIRE NEW ON ROLL TO THE	1-16-91				Pump			Choke Size			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
					Water - Bb			Gas- MCF			
ctual Prod. During Test	Oil - Bbls	i.			Water - Bo	8.					
								<u>;,,,,,</u>			
GAS WELL					Dis Cond	en sate AAACE		Gravity of Co	ndensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			0			
122	Tubing D	24 hrs Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)	I would t		,							<u> </u>	
- emp a mon constitution		E CO	ATDI TA	NCF				VATION 5	11/101	ON!	
VI. OPERATOR CERTIFY I hereby certify that the rules and the rules and the rules are	TOAIE U		NEELASTICA			OIL CC)NSER	VATION E	וכועונ	ON	
District have been complied with	and that the int	OUNTRO	given and	ove -				**			
is true and complete to the best of	my knowledge	and belie	f.		Da	te Appro	ved		_		
						• •	n	rig. Sig Paul Theatz Geometri	ı		
	17				∥ Ву		· · · · · · · · · · · · · · · · · · ·	Paul Thatz			
Renau Somel	<u> </u>							**			
Cimentura		ator	у Со	ordina	11			[™] Ωcom or i			
Signature Ken W. Gosnelli	Regul		Title	ordina :	top	le		United to the second			
Cimeture	Regul	ator -23-	Title		top			<u> </u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.