(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104 10

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	U.S.G.S.	AND Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL			
	GAS	_		
E.	PRORATION OFFICE	-		
E.	Cperator ARCO Oil and Ga			
	Division of Atlantic Richfield Company			
	P. O. Box 1710, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change in Operator Name			
	Recompletion Oil Dry Gas effective: 4-1-79 Change in Ownership Casinghead Gas Condensate			
		Conde	iisate	
	If change of ownership give name and address of previous owner		·	
TW.	PERCENTAGE OF WELL AND			
II.	Lease Name		me, Including Formation	Kind of Lease
	Bertha a. Bar	ler 20 Mon	ument Paddock	State, Federal or Fee Fac
	Location	8 40		
	Unit Letter P; 99	O Feet From The South Lin	ne and <u>660</u> Feet From	The East
	Line of Section 7 , To	waship 205 Ronge	37E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Shall Quality	Cad production)	PARTICIPATION MICH	land Tx 79701
	Name of Authorized Transporter of Car	singhed Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	Warren Gatroles	um Corporation	Box 1589 Julya C	9kla 74/02
	If well produces oil or liquids, give location of tanks.	Unit Sec Twp. Rge.	Is gas actually connected?	en () ()
	L	P 7 20:37	<u> </u>	unkhoum
IV.	COMPLETION DATA	th that from any other lease or pool,	give comminging order number:	
	Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
				Daylin Guarity Since
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				
			•	
V.	TEST DATA AND REQUEST FOOL WELL		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)
	No Change			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
-	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		<u></u>		<u> </u>
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 1979 19	
			1/ 182:1	of In.
			BY SUPPLYICOD	DICTRICT N
			TITLE SUPERVISOR DISTRICE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the section of the sections of this form must be filled out completely for allowable to the section of this form must be filled out completely for allowable to the section of the secti	
	Man - VKIL			
	(Signature)			
	District Prod. & Drlg. Supt.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.