NO. OF CO TES REC	EIVED	
DISTRIBUTION		Ī
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		 -
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Openition		 L

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUES	CONSERVATION COMMIS	Form C-104 Supersedes Old105 Effective 1-1-65
PRORATION OFFICE Operator			
John H. Hendrix Co	orporation		
525 Midland Tower Reason(s) for filing (Check prop	, Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion [] Change in Cwitership [X]	Call Dry Casinghead Gas	Effective 1/	1/77
If change of ownerstan give na	Sat Jahan H. H. J. Co.		
	John H. Hendrix, 525	Midland Tower, <u>Midland</u>	1, Texas 79701
Lease Alica	'. ID LEASE Well No., Pool Name, Including	r matten Kind of Le	qse .
Alaska Cooper	2 Eunice Monum	nent (G-SA) State, Fed.	eral or Fee Fee
	1980 From The North		- The West
Line of Section 7			
		37-E , NMPM,	Lea
Name of Authorized Transporter	PORTER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form in
The Permian Corpor		P. 0. Box 1183, Houst	on, Texas 77001
El Paso Natural Ga		P. O. Box 1492, El Pa	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.		79999 Vhen
	A 12 20 36 and with that from any other lease or pool.	, rive commingling order number:	
. COMPLETION DATA	Oil Well Gas Wall	New Well Workover Deepen	Plug Back Jan & Floor
Designate Type of Comp			1 1
Date Spudded	Date Compl. Ready to Prod.	Total Septh	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	tc., Name of Producing Formation	Top Dri/Gas Pay	Tubing Depth
Perforations			Depth Casing Sara
	TURING CASING AN	D CEMENTING RECORD	
. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CELL
TEST DATA AND REQUES	r FOR ALLOWABLE (Test must be a	If it recovery of total volume of load of	l and must be seen that
OIL WELL Date First New Oil Hun To Tanks	able for this de	ep h or be for full 24 hours, Producing Mothad (Flow, pump, gas l	
		roading months (1150, pamp, 203	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Br.s.	Water-Bols.	Gas-MCF
		1	
GAS WELL Actual Pred. Test-MCF/D	Length of Test		
Retudi Fied. 1881-MCF/D	Length of lest	311s. Condensate/MMCF	Gravity of Conlensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-An)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	ATION COMMISSION
			ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief,		APPROVED One Send LW	
		By Ong. Sereding Jerry Seren	
J		TIVEE Top & Supp.	
Signature)		if the can request for allow	compliance with HULE 11
Production Clerk	ignature)	well, this from must be accompa- tests taken on the well in accor-	rdance with MULE 1:1.
_	(Tule)	All sections of this form mu able on new and recompleted we	et be filled out completely at a sile.
<u>January</u> 18, 1977	(Date)	Fill out only Sections I, II well name or number, or transport	I. III, and VI for changes I o