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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Alaska Cooper
3. Address of Operator 316 Central Bldg., Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER E . 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West CORNER, SECTION 7 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Monument (G-2A)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Proposed Rework Operations - Alaska Cooper No. 2

- (1) Cleanout to 3780' and run Gamma Ray-Neutron Log.
- (2) Selectively perforate with 10 holes from approximately 3700' to 3730'.
- (3) Set CIBP at approximately 3735' and acidize perforated interval with 1000 gallons 15% LSTNE Acid.
- (4) Swab test for evaluation of work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix TITLE Owner - Operator DATE 2/20/69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: