

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON WATER SHUT-OFF	

Hobbs, New MexicoMay 10, 1950

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Barnsdall Oil Company Alaska Cooper Well No. 2 in the
Company or Operator Lease

_____ of Sec. 7, T. 20S, R. 37E, N. M. P. M.,

Monument Field, Lea County

The dates of this work were as follows: Started: 4-13-50 Completed: 5-6-50

Notice of intention to do the work was (was ~~not~~) submitted on Form C-102 on March 31, 1950
and approval of the proposed plan was (was ~~not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired casing leaks from 186' to 1600'. Ran Caliper and Spinner surveys and gamma ray-neutron survey. Ran 5" OD liner and set through open hole and cemented with 150 sacks cmt. with 900 psi pressure. Perforated 3810' to 3815' with 20 holes. Set C.I. retainer at 3808' and squeeze cemented with 800 sacks cement in six stages and reached squeeze pressure of 3000 psi. Perforated at 3780' to 3800' with 80 jet shots. Swabbed well in and test made 13 bbls. fluid per hour, 8% water. Workover completed and well is now flowing naturally and has ceased to make water.

Witnessed by D. E. Hae Barnsdall Oil Company District Engineer
Name Company Title

Subscribed and sworn to before me this _____

_____ day of _____, 1950

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Alvin W. AmstonPosition District SuperintendentRepresenting Barnsdall Oil Company
Company or OperatorAddress Box 2, Hobbs, New MexicoMy Commission expires May 1, 1951

Remarks:

APPROVED

MAY 1 1950

Date

Ray G. Garkruek
Name

Oil & Gas Inspector
Title



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