

8. RU Howco as per step 3. Retest lines to 5000 psi.

9. Frac Seven Rivers as follows:

<u>STAGE</u>	<u>WHTP</u>	<u>SLURRY VOL (GALS)</u>	<u>CO2 VOL (BBLs)</u>	<u>CONCEN (PPG)</u>	<u>TOTAL (LBS)</u>
1	4112	19198	284	0	0
2	3658	5439	55	1-4	12347
3	3708	24842	185	4-8	119049
4	3730	6680	42	8	40000
5		0	8	0	0

10. Flush well w/CO2. Flow well back immediately to pit for 24 hrs.

11. RU W/L. RIH and set plug in "X" nipple. POOH.

12. J-out of on-off tool. PU 1 std. Swab tbg/annulus dry.

13. Relatch on-off tool. RIH and pull plug with W/L. RIH w/check valve set in "X" nipple. Release pkr and POOH.

Note: A. If necessary, slug tbg w/5 bbls 2% KCL + bactericide + foamer to kill well.  
B. Divert gas to pit via annular valve. POOH w/stripping rubber. Close blind rams after pulling pkr above BOPs.

14. Strip in hole w/overshot and "X" nipple w/check valve. RU air unit. Circ. sand fill up annulus at high rate using supercharger ABC foam unit or Tricone Bit Service high volume air cleanout equipment. Latch RBP. POOH. Repeat steps 13 (A) and (B) as necessary.

15. Strip in hole w/on-off tool. Latch packer. Open ball valve. Flowback for 16-24 hours.

16. Release packer, POOH, LD W/S. Repeat steps 13 (A) and (B) as necessary.

17. RIH w/2-3/8" production string w/check valve located in seating nipple. RU air unit. Circ. sand fill up annulus at high rate. Clean out to approx. 100' below bottom perf.

18. PU tbg. Seat to top perf @ 2950'. Hang off. ND BOPs/NU tree. RIH and pull check valve in seating nipple. RDMO rig. RTP.

**RECEIVED**

DEC 01 1994

UCC HOLDING  
OFFICE