

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 30th 1954

(Date)

Hobbs, New Mexico.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sunray Oil Corporation

Alaska Cooper

(Company or Operator)

(Lease)

Bateman & Whitsitt

(Contractor)

Well No. 3 in the NW 1/4 of Sec. 7

T. 20S, R. 37E, NMPM, Eumont Pool, Eumont Lea County.

The Dates of this work were as follows: 6/4/54 to 6/20/54 Inc.

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on May 27th 1954, 19

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Otis pressure control pulled tubing under pressure. Set cast iron bridge plug at 3750. Dumped one sack cement on plug. Perforated with 4 holes at 3200, Set retainer at 3144 and cemented thru perforations with 300 sacks. Temperature curve showed cement top at 2390. Perforated with 4 holes 995-996, Ran retainer and cemented to surface with 500 sacks cement. Drilled cement and retainer and ran bit to 3700. Ran 5" O D Casing and set at 3620 and cemented with 300 sacks. Tested casing to 1500# for 30 minutes no pressure drop. Ran Gamma Ray Neutron log. Perforated 3305 to 3235, 2950 to 2960, 2980 to 2990, 3063 to 3077, 3119 to 3135, 3148 to 3170, 3316 to 3338, 3354 to 3368, 3398 to 3418, 3423 to 3433 with 556 jet shots. Treated with 2500 gal R L T acid. Ran tubing and completed.

Witnessed by Wesley H Buice

(Name)

Sunray Oil Corporation

(Company)

Engineer.

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

(Title)

(Date)