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Supersedes Old C-104 and C-110

TW MEXICO OIL CONSERVATION COMMISSIO Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator <u>John H. Hendrix</u> 403 Wall Towers West, Midland, Texas 79701 eason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion OII Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Cooper "B" 6 State, Federal or Fee Eunice Monument (G-SA) Fee Location 660 Feet From The South Line and 660 West Unit Letter\_ Feet From The Township 20-S Range 37-E , NMPM, Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate ... Address (Give address to which approved copy of this form is to be sent) Shell Oil Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas X. P. O. Box 2648, Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79910 Is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. 12 20 9/73 Η 36 Yes If this production is commingled with that from any other lease or pool, give commingling order number: PC-353 V. COMPLETION DATA Workover Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Tubing Depth Top Off/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Oil-Bhis. Water - Bhis. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION
OCT 1 8 1972 I. CERTIFICATE OF COMPLIANCE 8 1973 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orlg. Signed by BY\_ Joe D. Pamey Dist. 1, TITLE \_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Production Clerk All eactions of this form must be filled out completely for allow-(Title) able on new and recompleted wells. 10/16/73

(isate)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply