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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Cooper "B"
3. Address of Operator 316 Central Bldg, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3564 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rework operations started on Feb. 15, 1971 & completed March 23, 1971

- (1) Set Halliburton cement retainer at 3735'. Squeezed perfs 3755-3777 w/287 xxs class H cement w/3% Hald-9.
- (2) Perforated @ 3719', 3708', 3692', 3682', 3670', 3654', 3629', 3617', 3598' & 3555' w/1 - .44" hole per interval. Acidized w/1500 gals 15% NE acid. Tested water.
- (3) Set bridge plug @ 3577'. Perforated @ 3538, 3524, 3508, 3478, 3462, 3448, 3438 and 3426 w/1-.44" hole per interval. Acidized w/4650 gals NE acid.
- (4) Swabbed well off and returned to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix	TITLE Owner-Operator	DATE 7/2/71
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT I	DATE JUL 6 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL - 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.