FORM C-103

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico (Place) September 11, 1951 (Date)

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Sunray Oil Corporation (Company or Operator) Alaska Cooper (Lease) Well No. 6 in the SW/4 of Sec. 7, T. 20, R. 37, N. M. P. M., Monument Field, Lea County

The dates of this work were as follows: 7-25-51 9-1-51

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on July 6 19 51 and approvalof the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Run 5" Liner, top of liner 3740', bottom 3869' cemented with 50 sacks. Perforated from 3817' to 3820' for water squeeze. Squeeze with 570 sacks in 6 batches. Maximum squeeze pressure 3600#. Moder 'K' Retainer set at 3863'. Perforated 3794' to 3800', acidized with 500 gals. Test showed 1 bbl. per hour. Perforated 3852' to 3867', acidized with 1000 gals. Well completed initial production 210 oil, 200 water.

Gamma-Ray and Neutron, Dowell Spinner and Dia-Log surveys were run before workover and casing leaks were repaired between 2489' and 2535'.

Witnessed by Frank Renard (Name) Sunray Oil Corporation (Company) Engineer (Title)

Subscribed and sworn to before me this _____ day of _____, 19____

_____ Notary Public

My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name [signature]

Position Field Superintendent

Representing Sunray Oil Corporation (Company or Operator)

Address Box J, Hobbs, New Mexico

Remarks:

APPROVED
SEP 11 1951

Roy Yarbrough (Name)
Oil & Gas Inspector (Title)