

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Mirage Energy, Inc. <del>P.O. Box 551</del> <del>Levinston, New Mexico 88220</del> 7915 N. LEEKYN HOBBS, NM 88242		OGRID Number 014995
Reason for Filing Code CH-Effective June 1, 1999		
API Number 30-025-05987	Pool Name Eunice Monument (G-SA)	Pool Code 23000
Property Code 24689	Property Name Cooper B	Well Number 7

II. Surface Location

UL or lot no. L	Section 7	Township 20S	Range 37E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line West	County Lea
--------------------	--------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

Bottom Hole Location

UL or lot no. L	Section 7	Township 20S	Range 37E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 660	East/West line West	County Lea
Use Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020445	Scurlock Permian LLC P.O. Box 4648 Houston, Texas 77210	1021510	0	
024650	Dynegy Midstream Services 1000 Louisiana, Ste 4800 Houston, Texas 77002	1021530		

IV. Produced Water

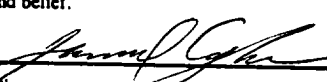
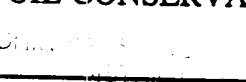
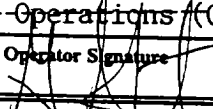
POD 1021550	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: JAMES D. COGBURN Title: OPERATION COORDINATOR Date: June 1, 1999 Phone: (505) 392-7095		OIL CONSERVATION DIVISION Approved by:  Title: Approval Date: Previous Operator Signature:  Printed Name: Greg Short Title: Petroleum Engineer Date: 6-1-99	
If this is a change of operator fill in the OGRID number and name of the previous operator Oil and Gas Operations (OGRID #127535) Concho Resources Inc. (OGRID #166111)			

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for