Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
39, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
M Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Britos Rd., Atlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	HEQU	JEST F TO TR	OH ALL ANSPO	AWO.	II AND N) AUTHOR ATURAL (II.ZATION	l			
Openior P&P PRODUCING		10 111		0	IL AND IN	ATONAL C		1 API No.	-05987		
Address		ND 5	DEVAC	707	00 017				-03967		
P. O. BOX 317 Reason(s) for Filing (Check proper l		MD,	TEXAS	797							
New Well Recompletion Change in Operator	Oil Casinghead	d Gus [Transporte Dry Gas Condense			thes (Please exp	11-1-9	3			
f change of operator give name and address of previous operator	GRAHAM	ROY	ALTY,	LTD	.,	P.O. BO	X 4495	, HOUS	TON, T	EXAS 77	
L DESCRIPTION OF WE											
Lease Name COOPER B		Well No.	1		ling Formation MONUMI	ENT (G-S		of Lease Poderal on F		Lease Na	
Location		60			7.7						
Unit Letter7	 :	60 0S	. Fed From			ne and		eet From The	<u> </u>	Line	
	raship 2		Range	371		МРМ,	E.A ————			County	
II. DESIGNATION OF TR	ANSPORTE	OF O	IL AND	NATU	RAL GAS		-				
Name of Authorized Transporter of C EOTT ENERGY		T Energ	y Opela	ting L.F	Address (Gi	we address to w	HOUST	ON TY	form is to be s	ent)	
Name of Authorized Transporter of C	asinghead Gas	ghead Gas V or Dry Cas			Address (Give address to which approve			d copy of this form is to be sent)			
WARREN PETRO f well produces oil or liquids,		· EM · ·				BOX 1589, T		UĽSA, OK. 74102			
ve location of tanks.	H	12	20	36		YES	When	9/7	3		
this production is commingled with the COMPLETION DATA	that from any other	r lease or p	oool, give co	ommingl	ing order num	ber:	H' -	353			
Designate Type of Completi	ion - (X)	Oil Well	Gus	Well	New Well	Workover	Doepen	Plug Back	Same Res'V	Diff Res'v	
ale Spudded	Date Compl.	Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	.l <u></u>		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth			
หาโอรามัอกล์								Depth Casing Shoe			
					····				- S 3400E		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
11000 0726									CACAS CEMENT		
											
TEST DATA AND REQUIL WELL Test must be after	IEST FOR AL			od must l	be equal to se	exceed top allo	unda foe shie	death as he	for 6.11.24 hour	\	
ate First New Oil Rus To Tank	Date of Test					thod (Flow, pur			OF Juli 14 ROLE	1.)	
ngth of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size			
and Prod. During Test	Oil - Rhir	Oil • Bbls.			Water - Bbis			Gu- MCF			
		Ou - Bois.									
AS WELL											
and Prod. Test - MCF/D	Length of Tes	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pilot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFI	CATE OF C	OMPI	IANCE			· · · · · · · · · · · · · · · · · · ·		<u> /</u>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with as is true and complete to the best of m	is that the informa y knowledge and l	uion given belief.	above		Data	Annuarie (2 6 1993			
0 11					Date	Approved			•		
Sipularry R, BOREN MGR., OPER. ACCTG.					Ву	ORIGINA	LSIGNED	BY IFDDY	SEXTON		
Printed Name					-	D	STRICT I	SUPERVISO	OR .		
9/23 199	3 (9		iue 33-476	8	Title_						
Duta /		Teleph	one No.]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule III.