

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sunray Mid-Continent Oil Company, Box 127, Hobbs, New Mexico  
(Address)LEASE A. Cooper WELL NO. 7 UNIT 1 S 7 T 20 R 37EDATE WORK PERFORMED 5-5-58 to 5-28-58 POOL Monument

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Baker CI bridge plug in 7" casing at 3700'. Ran packer on tubing and found holes in 7" casing from surface to 2623'. Ran 5 1/2", 14# casing and set at 3700' with 500 sacks Incore-Possix, 2 1/2 gal. Circulated cement between 5 1/2" and 7" and displaced 300 sacks into 5 5/8" and 13 3/8" annulus. PD 6:00, 5-23-58. 300 cu. hours, tested casing to 1500' 30 min. OK. Drilled out cement and bridge plug at 3700'. Pushed bridge plug junk to 3805'. Ran tubing and rods and resumed pumping.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3560 TD 3885 PBD 3807 Prod. Int. 3785-3805 Compl Date 3-8-37Tbng. Dia 2 Tbng Depth \_\_\_\_\_ Oil String Dia 7" Oil String Depth 3775'Perf Interval (s) 3785 - 3805. 5" liner 3711 - 3867Open Hole Interval \_\_\_\_\_ Producing Formation (s) San Andres

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

## OIL CONSERVATION COMMISSION

Name E. F. Fischer

Title \_\_\_\_\_

Date 5-31-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. StattonPosition EngineerCompany Sunray Mid-Continent Oil Company