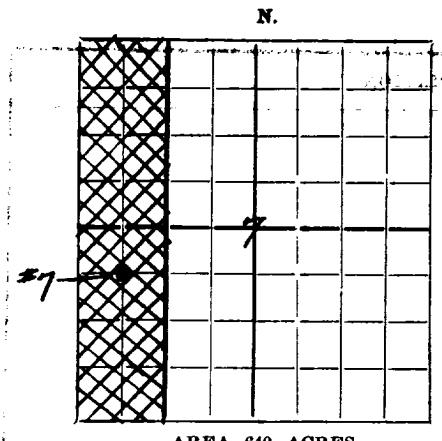
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Barnsdall Oil Company (Company or Operator) Alaska Cooper (Lease)

Well No. 7 in NW/4 of SW/4 of Sec. 7, T. 20S

R. 37E, N. M. P. M., Monument Field, Lea County

Well is 660 feet ~~East~~ South of the North line and 1980 feet ~~West~~ North of the East line of Section 7

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Alaska & Tommy Cooper, Wife, Address Lovington, New Mexico

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced February 8 19 37 Drilling was completed March 7 19 37

Name of drilling contractor Falcon Seaboard Drlg. Co., Address Tulsa, Oklahoma

Elevation above sea level at top of casing 4 feet.

The information given is to be kept confidential until No 19____

OIL SANDS OR ZONES

No. 1, from 3800 to 3885 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
13 3/8"	48#	8	J&L	281'	Tex-Pat.				
9 5/8"	36#	8	A.O.Smith	2390'	Baklu				
7"OD	24#	10	J&L Smls.	3775'	Baklu				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8"	281'	175	Halliburton		
11"	9 5/8"	2390'	550	"		
8 5/8"	7"OD	3775'	225	"		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	No Shot or Acid Treatment					

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3885' feet, and from _____ feet to _____ feet

Cable tools were used from No feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Tested for production March 8, 1937 19
At the rate of 1076 bbls. per hr.

The production of the first 24 hours was _____ barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 33.0

If gas well, cu. ft. per 24 hours No Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. F. Yancey, Driller Bill Patrick, Driller

W. A. Beasley, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9 day of March, 1937

Eddie Mae Musser
Notary Public.

My Commission expires 6-30-37

Monument, New Mexico (Place) March 9, 1937 (Date)

Name Laurence Mills

Position Production Clerk

Representing Barnsdall Oil Company (Company or Operator)

Address Pecos, Texas Box #466

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Surface Formation
25	65	40	Sand
65	115	50	Sand & Red Bed
115	300	185	Shells & Red Bed
300	703	403	Red Rock & Shells
703	861	158	Red Bed, Sand & Shells
861	951	90	Red Bed & Shells
951	1048	97	Anhydrite
1048	1055	7	Anhydrite & Sand
1055	1270	215	Red Bed & Sand
1270	1446	176	Salt & Broken Anhydrite
1446	1618	172	Broken Anhydrite, Salt & Potash
1618	1663	45	Salt & Potash
1663	1675	12	Anhydrite
1675	1767	92	Salt & Potash
1767	1899	132	Salt & Anhydrite
1899	1960	61	Broken Salt & Anhydrite
1960	2083	123	Salt & Anhydrite Streaks
2083	2118	35	Anhydrite Hard
2118	2175	57	Salt
2175	2271	96	Anhydrite & Salt
2271	2349	78	Anhydrite
2349	2400	51	Anhydrite Hard
2400	2462	62	Anhydrite
2462	2520	58	Anhydrite & Grey Lime
2520	2540	20	Brown Lime with Gas
2540	2630	90	Anhydrite & Lime
2630	2700	70	Lime & Anhydrite
2700	2715	15	Brown Lime & Gas
2715	2725	10	Grey Lime & Anhydrite
2725	2760	35	Gas Increase at 2745
2760	2820	60	Anhydrite & Lime
2820	2826	6	Brown Lime (Gas Increase)
2826	2861	35	Broken Sandy Lime
2861	2916	55	Broken Sandy Brown Lime
2916	2946	30	Brown Sandy Lime
2946	3035	89	Sandy Lime
3035	3072	37	Broken Lime & Anhydrite
3072	3090	18	Lime
3090	3095	5	Soft Sand Showing Gas
3095	3110	15	Broken Lime
3110	3118	8	Lime
3118	3150	32	Sandy Lime
3150	3173	23	Lime
3173	3185	12	Sandy Lime & Anhydrite
3185	3217	32	Hard Grey Lime
3217	3252	35	Lime
3252	3270	18	Brown Lime & Gas
3270	3300	30	Lime
3300	3326	26	Sandy Lime
3326	3356	30	Lime
3356	3400	44	Grey Lime
3400	3421	21	Brown Lime
3421	3452	31	Hard Lime
3452	3469	17	Lime
3469	3490	21	Lime & Sand
3490	3506	16	Hard Grey Lime
3506	3592	86	Lime
3592	3670	78	Lime
3670	3693	23	Lime & Anhydrite
3693	3766	73	Sandy Lime (Show of Gas)
3766	3780	14	Broken Brown & Grey Lime
3780	3800	20	Grey Lime
3800	3885	85	Pay

TOTAL DEPTH 3885'