District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

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Mirage Energy, Inc. B.O. Box 551: 7915						N. h	h			4995 Reason for Filing Code			
Levine	ton N	ew Mexico	7000		BBS,	NM	8824			ffect	ive J	une 1 , 1999	
API Number 30 - 025-05988 Monument Blinebry						Pool Nam	'ool Name				* Pool Code 46990		
Pr 24	operty Code	В	Property Name					* Well Number					
	<u> </u>	Location										10	
Л or lot no.	Section	Township	Range	Lot.ldn	Feet from	the	North/Sou	th Line	Feet from the	East/We	est line	County	
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	nd Gas	Transporter	:s		<u></u>								
" Transpor	rter	" Tr	Transporter Name and Address			21 O/G-		²² POD ULSTR Location					
		Scurlock	ock Permian LLC			1021510 0				and D	escription	<u> </u>	
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"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for