Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	State of Ne Lorgy, Minerals and Nature OIL CONSERVA P.O. Bo Santa Fe, New Me	TION DIVISION	Form C-104 Revised I-1-89 Soe Instructions at Bottorn of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 I.	REQUEST FOR ALLOWAB	AND NATURAL GAS	
Openator P&P PRODUCING,	INC.		₩No. 00-025-05988
Address	MIDLAND, TEXAS 7970	2-3178	<u> </u>
Reason(s) for Filing (Check proper bax)		Othes (Please explain)	
New Well Recompletion Change in Operator Change in Operator Chan	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Ett 11-	
ad address of previous operator	GRAHAM ROYALTY, LTD.	, P.O. BOX 4495,	HOUSTON, TEXAS 77
Lease Name COOPER B	Well No. Pool Name, Includin		of Lease Lease No. Foderal of Fee
Unit LetterD	20S _ 37E		ct From TheUneLine
Soction Township			Couny
Name of Aushorized Transporter of Oil EOTT ENERGY COI	RP.	Address (Give address to which approved BOX 4666, HOUST	DN,TX. 77210
Name of Authorized Transporter of Cadag WARREN PETROLE		Address (Give address to which approved BOX 1589, 'TULSA	
f well produces oil or liquids, ive location of tanks.		It gas actually connected? When YES	
	from any other lease or pool, give comminglin	ug order number. <u>PC_3</u>	53
Designate Type of Completion -		New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Clevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth
en oralions	4, _σ , _ν , _ν , _σ , _ν , _ν , _σ ,		Depth Casing Shoe
	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	covery of total volume of load oil and must b		
Date First New Oil Run To Taak	Date of Test	Producing Method (Flow, pump, gas lift, e	sc.)
rogth of Test	Tubing Pressure	Casing Pressure	Choke Size
uctual Prod. During Test	Ой - Выс.	Water - Bölk	Gae- MCF
GAS WELL Count Prod. Test - MCF/D	Leagth of Test	Bbls, Condensate/MMCF	Gravity of Condensate
uting Method (pilot, back pr.)	Tubing Pressure (Shist-m)	Casing Pressure (Shut-in)	Choke Size
L OPERATOR CERTIFIC		OIL CONSERVA	TION DIVISION
I hereby certify that the rules and regula Division have been complied with and th is true and complete to the best of my b	that the information gives above mowledge and belief.	Date Approved	
Similar Rore	MGR., OPER. ACCTG.	By	BY JERRY SEXTON SUPERVISOR
	, I		

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.