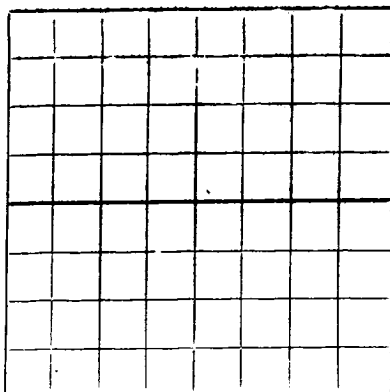


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Lurray Oil Corporation

(Company or Operator)

Lurray Oil Corporation

(Lease)

Well No. 10, in 4 $\frac{1}{4}$ of 34 $\frac{1}{4}$ of Sec. 7, T. 20-N, R. 37-W, NMPM.~~Monmouth~~ - Clinton

Pool,

100

County.

Well is 999.64 feet from east line and 330 feet from north lineof Section 7. If State Land the Oil and Gas Lease No. is _____Drilling Commenced October 15, 19 54 Drilling was Completed November 20, 19 54Name of Drilling Contractor Frank FrawleyAddress Midland, TexasElevation above sea level at Top of Tubing Head 3597

The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from 3758 to 3498 No. 4, from _____ to _____No. 2, from 5663 to 5709 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 45 to 55 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 7/8</u>	<u>36</u>	<u>New</u>	<u>381</u>	<u>Tea at</u>			<u>surface casing</u>
<u>9 5/8</u>	<u>36</u>	<u>New</u>	<u>3500</u>	<u>Flush</u>			<u>intermediate</u>
<u>7</u>	<u>23</u>	<u>New</u>	<u>5017</u>	<u>Flush</u>		<u>5648 to 5716</u>	<u>oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13 1/4</u>	<u>11 3/8</u>	<u>388</u>	<u>650</u>	<u>ump & plug</u>	<u>11.5</u>	<u>active</u>
<u>11 3/8</u>	<u>9 3/8</u>	<u>388</u>	<u>1800</u>	<u>ump & plug</u>	<u>11.4</u>	<u>oil ater</u>
<u>8 3/4</u>	<u>7</u>	<u>5717</u>	<u>697</u>	<u>ump & plug</u>	<u>11.4</u>	<u>11 1/2 filter material</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. and interval treated or shot.)
Acidised through perforations 5600 to 5716 with 1 treatment. First with 2000
gal. one Howell ATF acid. second with 4000 gallons Howell ATF acid. result

Result of Production Stimulation _____

3716

Depth Cleaned Out _____

WORLD OF DRILL-STEM AND SPECIAL 7

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3727 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 22, 1954

OIL WELL: The production during the first 24 hours was 34 barrels of liquid of which 10% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2440	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2870	T. McKee.	T. Menefee.
T. Queen. 3230	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 3748	T. Granite.	T. Dakota.
T. Glorieta. 5146	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 5048	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Caliche at base of shell				
505	1480	975	Red bed				
1480	2389	903	Salt				
2389	3000	611	Sandy lime				
3000	3878	878	Lime				
3878	4005	127	Sand				
4005	5114	1109	Lime - broken				
5114	5727	613	Broken sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1954

Company or Operator Sunray Oil Corporation
Name J. L. Perry

Address Box 128, Hobbs, New Mexico
Position or Title Asst. New Mexico Area