District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos	Dd Ame	NM 97410		2040 South Pacheco Santa Fe, NM 87505										5	Copies
District IV	Ru., Azu	ac, Mai 6/410			San	ta Fe,	, NM	l 8/5	US				MENI	DED RE	PORT
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Mirage Energy, Inc.								115	14516	ار بر ر		014995			
P.O. B	- 8822 6	•			882		Reason for Filing Code CH-Effective June 1, 1999								
Lowington. New Mexico 88220 (10/3/35)								l Name		<u></u> _		* Pool Code			
30 - 0 25-0	e Monum	Monument (G-SA)						23000							
Property Code				Cooper B					rty Name			* Well Number 12			
II. 10 S		Location	n							<u> </u>				-	
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UL or lot no. Section				Range			t from the		North/South line		Feet from the	East/West			ity
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¹³ Lse Code ¹³ Proc		ucing Method Code		" Gas	Gas Connection Date		¹⁵ C-129 Permit No		it Number	'	C-129 Effective	Date	ate 17 C-129 Expir		n Date
III. Oil a	nd Gas	s Transpo	rte	rs											
18 Transpo	orter		r u	Transporter Name			20 POD		31 O/G	22 POD ULSTR Location					
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02044		P.O. B			III DDO		10	72171	LO	U					
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San a line															
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³ РОД 1021550								²⁴ POD ULSTR Location and Description							
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		letion Da									- 				
28 Spud Date			* Ready Date		n I		T		²⁰ PE		* Perfo	rations	×	³⁰ DHC, DC,MC	
	Size		22 Casing & Tubing Size			³³ Depth			²³ Depth S	Set		[™] Sacks	Cement		
															
	1 Test			·					·		-				
³⁸ Date New Oi		M Gas Delivery			Date ³⁷ Test Date			3 Test Length		" Tbg. Pressure		4 Csg. Pressure			
41 Choke Size			43	Oil		43 Water		40		25	" AOF		╁─	4 Test Method	
with and that	t the infort	the rules of the mation given ab	Oil C ove is	conservation true and co	Division have emplete to the b	been cor	mplied		(אוו כ	ONCEDVA	TION D	TYTET	ONI	
knowledge a Signature:	nd belief.	_			•		,	OIL CONSERVATION DIVISION Approved by:							
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Printed name	c: 	J.	M C	5 P.	COGBU	KR	/	Title:							
Tille: OPGANTION COORDINATOR								Approval Date:							
		1999			505) 39,										
If this is	a change	of operator fill	in th	e OGRID n	umber and na	me of th	e previ	ous ope	rator		T /2	IDTD "1	(111)	\	
		ious Operator			∪	-4-1-3-3	-)-/				s Inc. (00				
	* 164	Operator	Sign	711				Gr	inted Name eg Sho	rt	Pe	rı troleum	lle Engi	neer	Date 6-1-9
		11	7		Nev	w Mexi	co Oil C-104	Conse	rvation D	ivision					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for $% \left(1\right) =\left(1\right) \left(1\right)$