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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cooper B
3. Address of Operator 316 Central Bldg., Midland, Texas 79701	9. Well No. 12
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUESEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

remedial work commenced December 16, 1970.

1. Rigged up Eunice Well Service to pull rods and tubing.
2. Set Halliburton cement retainer at 3680'. Squeezed perforations 3695-3712 w/165 sxs Class H cement containing 3/10 of 1% Halad-9. Reversed out 100 sxs.
3. Perforated at 3432, 3449, 3462, 3489, 3513, 3530, 3568, 3594, 3609, 3643, and 3652½ with 1-3/8" jet shot per interval.
4. Acidized with 4000 gallons 15% LSTNE acid. Avg. injection rate 4 BPM at 2200 psi.
5. Swabbed and tested and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John H. Hendrix* TITLE Owner-Operator

DATE 2/3/71

APPROVED BY *RE W. Ames* TITLE SUPERVISOR DISTRICT

DATE FEB 5 1971

CONDITIONS OF APPROVAL, IF ANY: