

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "C", 660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3563' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Monument - Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-20-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. June 23, 1977, RUPU - re-entered. Set CIBP @ 3750' & tested casing to 1000 psi.
2. June 24, 1977, RU and perf'd w/2 Holes @ 3400'. Set pkr. @ 3100' and cmt. perfs. @ 3400' w/500 sx. Class "C" Neat followed by 100 sx. Class "C" w/2% CaCl. Circ. was not established out 9 5/8" braden head.
3. June 25, 1977, ran Temp survey and found cement from 1022-1260'. Found no cmt. from 2160-2944'. RU & perf. w/2 holes @ 2500'. (Was unable to pump into perfs. @ 2500' w/2000 psi). RU and perfs. w/2 holes @ 950'. Set pkr. @ 713' and cmt. perfs. @ 950' w/750 sx. Class "C" Neat followed w/100 sx. Class "C" 2% CaCl. Circ. was not established out 9 5/8" braden head.
4. June 26, 1977, ran temp. survey - survey indicated TD @ 846' w/no cmt. behind 7" csg. Perf. w/2 holes @ 775'. Set pkr. @ 528' & cmt. perfs. @ 775' w/100 sx. Quick set cmt. followed by 650 sx. Class "C" Neat & 100 sx. Class "C" w/2% CaCl.
5. June 27, 1977, ran temp survey - survey indicated TD @ 696' w/no cmt. behind 7" casing.
6. June 28, 1977, hooked up to 13 3/8" annulus & pumped 10 BW and broke circ to cellar. Set pkr. in 7" @ 120' & press to 1000# (Held O.K.) WIH and tagged top of cmt. in 7" @ 676'. Perf. 2 holes @ 598'. Set pkr. @ 404'. Pumped 1000 gal. 9# Brine, 200 gal. wtr. pad, 1000 gal. SAF Mark III cmt. w/200 sx. Class "C" Thixotropic cmt. w/5# Gilsonite/sk, 250 sx. Class "C" cmt. Circ. outside 13 3/8" csg.
7. June 29, 1977, drilled out cmt. to 598' perfs. @ 598' taking fluid.

(CONTINUED ON REVERSE SIDE.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Deat

TITLE Sr. Prod. Analyst

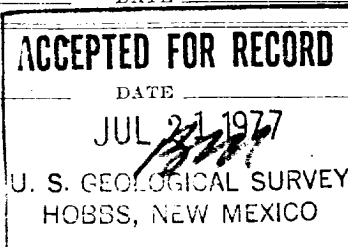
DATE 7-15-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

8. June 30, 1977, set pkr. @ 404' and squeezed perfs. @ 598' w/250 sx. Class "C" cement.
9. July 1, 1977, press tested 7" csg. to 1000# w/ no dec. in press in 15 min. WIH w/bit and drilled out cmt. from 465-600'. Press tested squeeze on perfs. @ 598' to 400# w/no dec in press in 30 min. Drilled out cmt. to 768' and circ. hole clean.
10. July 3, 1977, finished drilling out excess cmt. to TD 3750'. Press tested csg. to 800# w/no dec in press in 30 min.
11. July 6, 1977, RU and perf. Grayburg zone w/1 JSPF 3453,70,86,93,95,3514, 16,18,20,32 and 38. WIH w/pkr. and set @ 3420'. Spotted 200 gal. 15% NE FE acid across perfs.
12. July 7, 1977, treated w/4000 gal. 15% NE FE acid.
13. July 9, 1977, well swabbed dry. Shut well in and temporarily abandoned for further study. Well was not productive.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant hydrocarbon potential; and a description of the well, including but not limited to: well number, depth, casing, tubing, and other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was abandoned for final inspection. Proposals should be submitted to the local Federal office for approval of the abandonment.