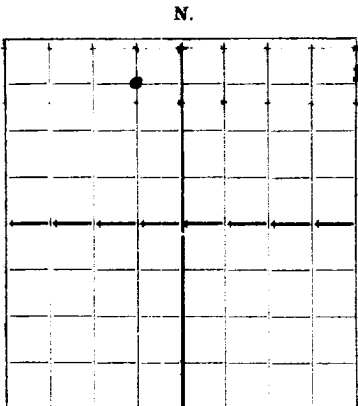


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Anderson-Prichard Production Corp. Hobbs, New Mexico.
Company or Operator Address
H.M. Britt Well No: 2 in C NE NW of Sec. 7, T. 20S
Lease R. 37E N. M. P. M. Monument Field, Lea County.
Well is 660 feet south of the North line and 3300 feet west of the East line of Sec 7-20S-37E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is H.M. Britt Address
The Lessee is Address
Drilling commenced February 5 19 36 Drilling was completed March 14 19 36
Name of drilling contractor Olson Drilling Co. Address Tulsa, Oklahoma.
Elevation above sea level at top of casing 3552 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3826 to 3847 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	50#	8	SHLW	256'	None			
9-5/8"	40#	8	Smls	2402'	TP			
7"	24#	10	"	3806'	HOWCCo			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	256	230	HOWCCo		
12"	9-5/8"	2402	535	do		
8 1/2"	7"	3806	200	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3847 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 14 19 36
The production of the first 24 hours was 12,000 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 32.0
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Pete Green Driller H.L. Iske Driller
E.A. Hailes Driller John Kirkhart Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of 19

Notary Public

My Commission expires

Hobbs, N.M. 6-20-37
Place Date

Name Frank May

Position Asst

Representing Anderson-Prichard Oil Corp.
Company or Operator

Address Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Sand
40	150	110	Caliche, sand & gravel
150	220	70	Sand & red rock
220	250	30	Red beds and shells
250	256	6	Red beds
256	673	417	Red beds and shells
673	995	322	Red beds and shells
995	1000	5	Anhydrite
1000	1120	120	Anhydrite and shale
1120	1220	100	Shale, salt and anhydrite streaks
1220	1287	67	Salt and shale
1287	1326	39	Anhydrite, lime & potash
1326	1350	24	Shale
1350	1547	197	Salt, anhydrite, & potash
1547	1600	53	Shale, anhydrite & potash
1600	1647	47	Salt and potash
1647	1890	243	Salt, potash & anhydrite
1890	1938	48	Anhydrite, gyp, potash & streaks salt
1938	1956	18	Salt and potash
1956	2089	133	Salt, potash & anhydrite
2089	2127	38	Anhydrite and potash
2127	2170	43	Salt and anhydrite
2170	2200	30	Salt and potash
2200	2255	55	Shale and potash
2255	2269	14	Anhydrite and gyp
2269	2365	96	Anhydrite
2365	2402	37	Anhydrite & streaks of hard lime
2402	2448	46	Lime
2448	2500	52	Anhydrite & gyp
2500	2540	40	Brown lime
2540	2557	17	Gray lime
2557	2593	36	Lime and anhydrite
2593	2630	37	Gray lime
2630	2655	25	Brown lime
2655	2690	35	Gray lime
2690	2744	54	Brown lime and anhydrite
2744	2760	16	Brown lime
2760	2784	24	Gray lime and anhydrite
2784	2834	50	Gray lime
2834	2887	53	Lime
2887	2928	41	Brown and gray lime
2928	2984	56	Lime
2984	3047	63	Lime - strong show gas at 3012
3047	3080	33	Broken lime
3080	3126	46	Lime
3126	3170	44	Broken lime
3170	3208	38	Lime
3208	3225	17	Hard lime
3225	3242	17	Lime broken
3242	3490	248	Lime - show gas at 3355-81 in broken lime
3490	3503	13	Lime and sand - show of gas
3503	3847	344	Lime - drilled soft and lost part of returns from 3796-99 and from 3808-11 - Oil pay 3826-47
3847			TOTAL DEPTH